PERMIT NO.

APPROVED BY CONDITIONS

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Fureau No. 42-R1425.

30-045-20888

DATE _

			INIERIOR		5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY					SF_078095
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					G. IF INDIAN, ALLOTTEE OR TRIBE NAME
a. TYPE OF WORK DRI b. TYPE OF WELL	LL 🛚	DEEPEN	☐ PLUG BA	′CK □	7. UNIT AGREEMENT NAME
OIL [] GA	S OTHER		SINGLE X MULTI	PLE	S. FARM OR LEASE NAME
. NAME OF OPERATOR	CLD CLD CTILE		DONE LA FONE		Case
El Paso Natural Gas Company					9. WELL NO.
ADDRESS OF OPERATOR					14
PO Box 990, Farmington, NM 87401					10 TIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface					-Undes Pictured Cliffs
800'S, 1800'E					11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone					Sec. 18, T-31-N, R-11-
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					NMPM 12. COUNTY OR PARISH! 13. STATE
					į .
5. DISTANCE FROM PROPO			16. NO. OF ACRES IN LEASE	17. NO. O	San Juan New Mexi
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®				тотн	160 00
			19. PROPOSED DEPTH	20. ROTAR	160.00
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, PT.			2845'		Rotary
1. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*
6097'GL					<u>.</u>
3.	1	PROPOSED CAS	ING AND CEMENTING PROGE	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT SETTING DEPTH	T	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	100'	100 cu	.ft. to circulate
		6.4#	20451	200	.ft. Est. Top 2000'
6 3/4"	2 7/8"	U. ##	2845'	300 cu	1.11. LSt. 10p 2000
6 3/4"	2 7/8"	U. Tir	2845	300 Cu	. It. ESt. 10p 2000
6 3/4"	2 7/8"	U, 4"	2843	300 Cu	.it. Est. 10p 2000
6 3/4"	2_7/8''	0.41	2843	300 Cu	. it. Est. 10p 2000
	,			200	
	,		fracture the Picture	200	
,	,			200	
Selec ti vely	perforate and	sandwater	fracture the Picture	200	
Selec ti vely	,	sandwater	fracture the Picture	200	
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Selec ti vely	perforate and	sandwater	fracture the Picture	200	formation.
Selectively The SE/4	perforate and of Section 18 is	sandwater	fracture the Picture	d Cliffs	formation.
Selectively The SE/4	perforate and of Section 18 is	sandwater	fracture the Picture	d Cliffs	formation.
Selectively The SE/4	perforate and of Section 18 is	sandwater s dedicated	fracture the Picture to this well.	d Cliffs	formation. AR 2 1 1972
Selectively The SE/4	perforate and of Section 18 is	sandwater s dedicated	fracture the Picture to this well.	d Cliffs	AR 2 1 1972
Selectively The SE/4	perforate and of Section 18 is MAR 22 1972 OIL CON. COM.	sandwater s dedicated	to this well.	d Cliffs	formation. AR 2 1 1972
Selectively The SE/4	perforate and of Section 18 is MAR 22 1972 OIL CON. COM. ROPOS DISJOERAN II	sandwater dedicated	to this well.	d Cliffs	AR 2 1 1972
Selectively The SE/4 The SE/4 The SE/4 The SE/4 The SE/4 The SE/4	of Section 18 is OFFICE OF SECTION 18 is NAR 22 1972 OIL CON. COM. ROPOS DISTOGRAM IT drill of deepen rections	sandwater dedicated	to this well.	d Cliffs	AR 2 1 1972 COUNTY SURVEY CARRIED TO THE SURVEY COUNTY SURVEY
Selectively The SE/4	of Section 18 is OFFICE OF SECTION 18 is NAR 22 1972 OIL CON. COM. ROPOS DISTOGRAM IT drill of deepen rections	sandwater dedicated	to this well. 1972 COM. epen or this back give data on an data on an enface locations	d Cliffs	formation. AR 2 1 1972 CONDACTOR SURVEY Active zone and proposed new productive and true vertical depths. Give blowout
Selectively The SE/4 The SE/4 The SE/4 The SE/4 The SE/4 The SE/4	of Section 18 is OFFICE OF SECTION 18 is NAR 22 1972 OIL CON. COM. ROPOS DISTOGRAM IT drill of deepen rections	sandwater dedicated proposal is to deally, give pertine	to this well.	d Cliffs	AR 2 1 1972 SURVEY Cactive zone and proposed new productive

TITLE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Common - 1 m. Supersedes C+127 Ottentive (=156

All distances must be from the outer boundaries. It is a Se-(SF-078095) EL PASO NATURAL GAS COMPANY CASE 18 11-1 31-N 0 SAN JUAN 1800 SOUTH EAST 800 6097 PICTURED CLIFFS 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat bel-2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all MAR 222 1972 of dated by communitization, unitization, force-pooling, etc? OIL CON. COM Hanswer is "ves." type of consolidation ____ DIST. 3 If answer is "no." list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary.)_ No allowable will be assigned to the well intil all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION thereby certify that the information cantained herein is true and complete to the best of my knowledge and belief Original Signed F. H \ 00D Petroleum Engineer El Paso Natural Gas Co. March 21, 1972 nearly county than the well hesut or this plat was prome from to la SF-0780**95** 1800 DECEMBER 16, 1971