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SANTA FE				
FILE		1.7	L	
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	1		
	GAS	7		
OPERATOR				
PROPATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE 1 L	NEGOEST 1	AND	OWADEL		Effective 1-1-65	3	
	U.S.G.S.	ALITHOPIZATION TO TOA	OIL AND N	ATUDAL C	A C			
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	OIL /							
	IRANSPORTER GAS /							
	OPERATOR /							
	PROPATION OFFICE							
ı.	Operator					- · · · · · · · · · · · · · · · · · · ·		
	El Paso Natural Gas	s Company					İ	
	Address							
	PO Box 990, Farmir	agton NM 87401						
	Reason(s) for filing (Check proper box)	igeon, INM 07401		Other (Please e	explain)			
	New Well	Change in Transporter of:		·				
	Recompletion	Oil Dry Ga	s 🗇					
	Change in Ownership	Casinghead Gas Conden	75					
	If change of ownership give name							
	and address of previous owner							
	DECORPORAD OF WELL AND I	PACE						
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation		Kind of Lease		Lease No.	
	Case	14 Aztec Pictured		S	State, Federal	9r Fee SF	078095	
	Location	14 Aztec Fictured	CIIIIS E	XL.) 51	10/0093	
	[- · ·	0		1000		T		
	Unit Letter 0; 800	DFeet From TheSouthLine	e and	1800	_ Feet From T	he East		
	10 -	. 9137	1 1 3 3 7	N. (D. (C T		
	Line of Section 18 Tow	nship 31N Range	11W	, NMPM,		San Jua	n County	
		ann on our tash stamphat CA						
III.	DESIGNATION OF TRANSPORT	or Condensate X	Address /	Give address to	which approv	ed copy of this form is to	be sent)	
	El Paso Natural Gas	s Company	1,22.035 (PO Box	990, Far	mington, NM	,	
	l .	• •	Address /			ed copy of this form is to	he sent!	
	Name of Authorized Transporter of Cas		Address				, de sem,	
	El Paso Natural Gas		ļ			mington, NM		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas act	ually connected	l? Whe	n.		
	give location of tanks.	O 18 31N 11W	<u> </u>					
	If this production is commingled wit	h that from any other lease or pool,	give comm	ingling order i	number:			
	COMPLETION DATA				Deepen	Diva Back Same Back	v. Diff. Restv.	
	Designate Type of Completio	Oil Well Gas Well	New Well	Workover	Deepen	Plug Back Same Res	. Dill. Res.v.	
	Designate Type of Completion		X	<u> </u>	<u> </u>	1		
	Date Spudded	Date Compl. Ready to Prod.	Total Dep			P.B.T.D.		
	7-5-72	8-8-72		2840'		2830'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OX1/G			Tubing Depth		
	6097'GL	Pictured Cliffs	<u> </u>	2674'		nibingle:	ss	
	Perforations				Depth Casing Shoe			
2674-2694'								
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
	12 3/4"	8 5/8"		141'		142 cu. f		
	7 7/8''& 6 3/4''	2 7/8"		<u> 2840'</u>		603 cu. f	t	
		tubingless	ļ					
			İ			<u>i</u>		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recover	y of total volum	e of load oil o	and must be equal to or e	xceed top allow-	
	OIL WELL	able for this de	•	Method (Flow.				
	Date First New Oil Run To Tanks	Date of Test	Producing	Wetned (trom.	pump, gus iii	ביינוו איב		
			0			CHITICAL CONTRACTOR	\	
	Length of Test	Tubing Pressure	Casing Pr	essure		NEKTOLI /		
			Water - Bble.			Gga-MCF 4 1977		
	Actual Prod. During Test	Oil-Bbls.	Maret - DD		į	AUG 1 4 19/2		
			<u></u>			COL COL	√.	
						OIL CON. CON		
	GAS WELL		I BNI - C	densate/MMCF		Granky of Condensers	 _	
	Actual Prod. Test-MCF/D	Length of Test	Bbie. Con	denadte/MMCr		Grave or condition	į	
	647	3 hours	C De	essure (Shut-	(0)	Choke Size		
	Testing Method (pitot, back pr.) Calc. AOF	Tubing Pressure (Shut-in) tubingless	Casing Pi	735	,	3/4"		
	Carc. AOI	tubiligiess	 					
VI.	CERTIFICATE OF COMPLIANCE	CE	11	OILC	ONSERVA	TION COMMISSION	N	
				ABBROVED AUG 1 4 1972				
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPRO	APPROVED, 13				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed by A. R. Kendrick					
			" '	PRITROT.RI	M ENGINE	ER DIST. NO. 3		
		TITLE	TITLE					
	F.	/ //	-	ie form le to	be filed in c	compliance with RULE	1104.	
(This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev.				ed or deepened			
_					I fue dearetion			
teats taken on the well in accordance with RULE 111.				•				
	Petroleum Engineer All sections of this form must be filled out completely able on new and recompleted wells.				itely for allow-			
	·	,	able of	new and rec	ompleted we	. III, and VI for char	ages of owner.	
1) II					or transport	er, or other such chang	e of condition.	
(Date)				well name or number, or transporter, or other such change of condition.				

Separate Forms C-104 must be filed for each pool in multiply completed wells.