

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FSL, 1800' FEL Sec. 18, T31N-R11W

5. Lease Designation and Serial No.

SF-078095

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Case B #14

9. API Well No.

30-045-20888

10. Field and Pool, or Exploratory Area

Aztec PC

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company intends to Plug and Abandon the subject well.  
See attached for procedure:

RECEIVED  
JUL - 8 1992  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
92 JUN 25 PM 1:17  
019 FARMINGTON, N.M.

If you have any questions please call Julie Acevedo at 303-830-6003.

14. I hereby certify that the foregoing is true and correct

Signed John Hampton  
(This space for Federal or State office use)

Title Sr. Staff Admin. Supv.

APPROVED  
AS AMENDED  
Date 6-23-92

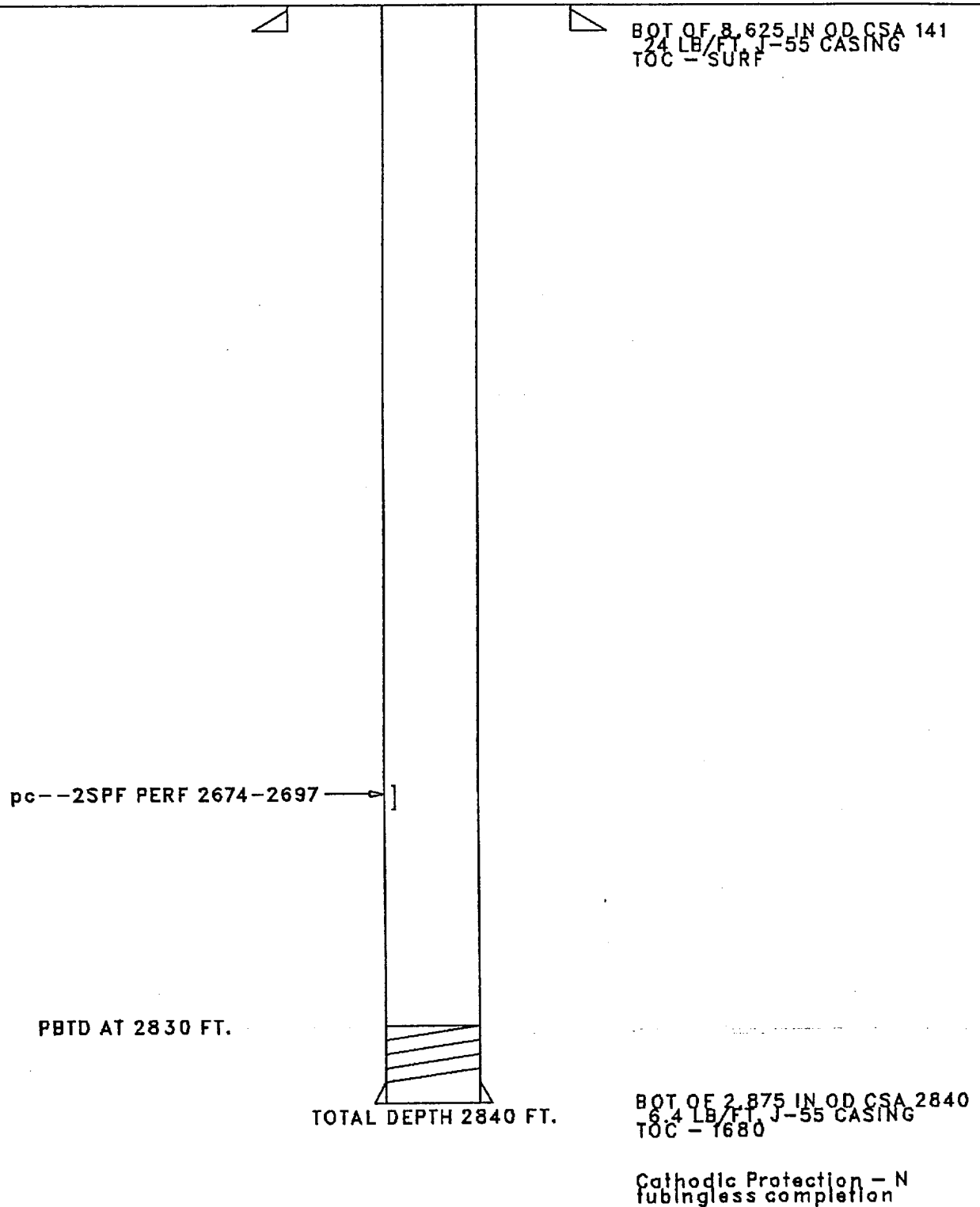
Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

JUL 05 1992  
AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

B  
CASE 15 014 1225  
Location - 180- 31N-11W  
SINGLE pc  
Orig. Completion - 8/72  
Last File Update - 1/89 by BCB



PLUG AND ABANDON PROCEDURE

CASE ~~LS~~ 14

B

1. MIRU wireline unit.
2. Tag for fill.
3. If fill exists, clean out with coiled tubing or 1" IJ tubing to 2700'.
4. Run a GR/CBL from 2700' to surface. Determine TOC.
5. Rig up cement crew.
6. Establish circulation through perforations at 2674' - 2694'.
7. Follow with 500 sacks of class B neat cement, and set a plug from PBTD to the TOC determined in step 4. Casing capacity (2 7/8", 6.4 lb/ft) is .0058 bbl/ft.
8. WOC 24 hours.
9. MIRUSU.
10. Determine free point of 2 7/8" casing.
11. If free point is greater than 500' above the TOC, do not continue procedure; contact Paul Edwards in the Denver office. Additional perforating may be necessary.
12. Cut off casing within 50' above the free point.
13. Establish circulation to surface until clean returns are observed.
14. TOH with casing, while at the same time, set a continuous cement plug with class B neat cement from the top of the casing to the surface.
15. Mark the abandoned well according to BLM requirements.
16. Restore the area.
17. Within 30 days after plugging work is completed, file a Sundry Notice in quintuplicate with Area Manager, Bureau of Land Management. The report should give in detail the manner in which the plugging work was carried out, the extent of cement plugs placed, and the size and location of casing left in the well. Show date well was plugged.

NOTE: Production casing was set in a 7 7/8" drilled hole.