

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED  
BLM

SEP 15 1993

5. Lease Designation and Serial No.

SF 078095

6. Rights, Allottee or Tribe Name

7. If Under C.A. Agreement Designation

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

AMOCO PRODUCTION COMPANY

Julie L. Acevedo

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

880FSL 1800FEL Sec. 18 T 31N R 11W

8. Well Name and No.

CASE /B/ 14

9. API Well No.

3004520888

10. Field and Pool, or Exploratory Area

BLANCO-PICTURED CLIFFS-GAS

11. County or Parish, State

SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRUSU 6/19/93, TIH W/RET to 2609', Set RET, mix and pump 42sx Cl B CMT below RET. TOH. TIH W/PKR hunt for CSG leak, locate leak between 807' & 899'. TOH LD PKR, TIH TBG to 2600', mix and pump 36sx Cl B CMT to 1300', TOH. RU HLS, TIH and perf W/4 shots at 1228'. TOH LD HLS, TIH W/ RET and set @ 1192'. Colse RAMS on BOP, mix and pump 483 sx CL B CMT below RET, circ good CMT out BH, Sting out RET, pump 7sx Cl B CMT, circ to surf, TOH LD TBG, NDBOP cutoff well head, Fill CSG and SURF CSG to surface, wait 15 min pipe is full to surface, weld on marker. RDMOSU 6/21/93

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Staff Assistant

Date

7-13-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false and fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCD

DISTRICT MANAGER