

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Atlantic C

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT
~~Blanco~~ Pictured Cliffs Ext.

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA
Sec. 35, T-31-N, R-10-W
NMPM

12. COUNTY OR PARISH
San Juan

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 900'S, 1620'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6497'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

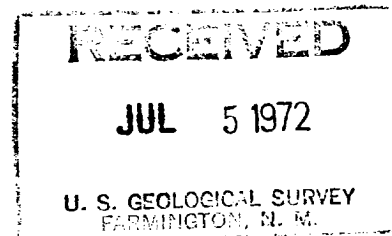
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-17-72 T.D. 3357'. Ran 113 joints 2 7/8", 6.4#, J-55 production casing; 3347' set at 3357'. Baffle set at 3347'. Cemented with 578 cu. ft. cement. WOC 18 hours. Top of cement at 2350'.

7-3-72 PBTD 3347'. Perf'd 3226-3234' and 3252-3268' with 24 shots per zone. Frac'd with 26,000# 10/20 sand and 24,100 gallons treated water. Dropped one set of 24 balls. Flushed with 840 gallons.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE July 5, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: