## UNITED STATES

## DEPARTMENT OF THE INTERIOR

	Sundry Noti	ces and Reports on Wells	1. 1.01		
. Туј	pe of Well	V. J. 1. 2. 1. 2		5.	Lease Number NM-0607 If Indian, All. or
	GAS				Tribe Name
		<u>aea</u>	BIME	73	Unit Agreement Name
. Naı	me of Operator				
	<i>URLINGTO</i> N		1 4 1999	أسمعت	
K	RESOURCES	& GAS COMPANY	יותר ומוי	:1 <b>8</b> 7.	Well Name & Number
	dress & Phone No. of Operat			₩ა	Atlantic C #10
P	O Box 4289, Farmington, NM	87499 (505) 326-9700	e and	9.	
				10	30-045-20889 Field and Pool
<b>Lo</b> :	cation of Well, Footage, Se 0'FSL 1620'FEL, Sec.35, T-3	31-N, R-10-W, NMPM		10.	Blanco Pictured Cliff
90	0 F3H 1020 FBB, 500.50, 1			11.	County and State San Juan Co, NM
L2. C	HECK APPROPRIATE BOX TO INI	DICATE NATURE OF NOTICE,	REPORT, C	THER	DATA
	pe of Submission	Type of Acti	on		
	Notice of Intent	Abandonment Recompletion	Change of New Cons		
	X Subsequent Report	Plugging Back	Non-Rout	ine l	Fracturing
		Casing Repair			÷ <b>f</b>
		Casing Repair	water Sr	iut o	
	Final Abandonment	Altering Casing	Conversi	on to	o Injection
	Final Abandonment	Casing Repair Altering Casing _X_ Other - Restimulate	Conversi	on to	Injection
13.	Final Abandonment  Describe Proposed or Comp	Altering Casing _X_ Other - Restimulate	Conversi	on to	Injection
13.	Describe Proposed or Comp.  10-25-99 MIRU. ND WH. NU 270'. TIH w/p.	Altering CasingX_ Other - Restimulate  leted Operations  BOP. TIH w/RBP, set @ 31 kr, set @ 273'. Isolate h	Conversi 83'. TOOM	on to	ee point csg @ DOH w/pkr. SDON.
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