## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

## UNITED STATES DEPARTMENT OF THE INTERIOR

		TED STATES		reverse s		30-045-20895
•		T OF THE II	··· <del>-</del>		1	5. LEASE DESIGNATION AND SERIAL NO.
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						SF 078095
	1 FOR PERMIT	TO DRILL, D	DEEPEN, OR	PLUG I	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
A. TYPE OF WORK  DRI  b. TYPE OF WELL	LL 🛚	ск 🗆	7. UNIT AGREEMENT NAME			
OIL GAS WELL SINGLE MULTIPLE CONE						8. FARM OR LEASE NAME
NAME OF OPERATOR						Case
El Paso Natural Gas Company						9. WELL NO.
						15
PO Box 990, Farmington, NM 87401  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL, OR WILDCAT
700'N, 1030'W						Blanco Pictured Cliffs
At proposed prod. zone						Sec. 8, T-31-N, R-11-W
PP P						NMPM
. DISTANCE IN MILES A	ND DIRECTION FROM NEA	AREST TOWN OR POST	OFFICE*			12. COUNTY OR PARISH   13. STATE
						🖹 🖇 San Juan 🔝 New Mexi
DISTANCE FROM PROPO LOCATION TO NEAREST			16. NO. OF ACRES IN LEASE 17. NO. TO T			OF ACRES ASSIGNED
PROPERTY OR LEASE L (Also to nearest drig	. unit line, if any)					160.00
. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			1			RY OR CABLE TOOLS
ELEVATIONS (Show whether DF, RT, GR, etc.)			2950'		1 :	Rotary 1 22. APPROX. DATE WORK WILL START*
6219'GL						22. AFFROX. DATE WORK WILL START-
	:	PROPOSED CASING	G AND CEMENT	ING PROGR	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		G DEPTH		QUANTITY OF CEMENT
12 1/4"	8 5/8''	24.0#	10		100 cu	.ft. to circulate
6 3/4"	2 7/8"	6.4#	2950'		300 cu. ft. Est. Top 2000'	
Selectively	perforate and	sandwater fr	acture the	Pictured	Cliffs	formation. MAR 2 3 1972
The NW/4	of Section 8 is	dedicated to	this well.	grant Salata	ELL DOM	
				<b>U.</b> 3	MAR-2	SAL SURVEY
ABOVE SPACE DESCRIBE e. If proposal is to deventer program, if any	rill or deepen directions	proposal is to deepe ally, give pertinent	n or plug back, gi data on subsurfac	ve data on pi e locations ar	resent produ id measured	active zone and proposed new productive I and true vertical depths. Give blowout
SIGNED	Signed F. H WOOT		<u>Petroleum</u>	Engine	er	March 20, 1972
(This space for Feder	0.6					
	<b>/</b>					
PERMIT NO.			APPROVAL D	TE		
APPROVED BY			_		Ť ‡	
CONDITIONS OF APPROVA	I. IF ANY:	TITL	E	<del></del>		DATE

## NEW MEXICO DIE CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

EL PASO HATURAL GAS COLPANY CASE (SF-078095) 15 D 31-N 11-W SAN JUAN 700 MORTH 1030 EST 6219' PICTURED CLIFFS BLANCO PICTURED CLIFFS

Only he the acreage detented to the subject well by colored penciplor hashing marks on the plat has a

1. If more in a one lease a dealist and to the well, out the each and identify the asserting there at 1 interest and nov rity?

I It made than one lease of different expership is dedicated to the well, have the interests of lated by communitization, unividation, brougholding, by

Hasser is "Ves" report consolidation

OIL CON. COM. It answer is "no?" list the owners and tract descriptions which have actually been consultable this form if necessary.

Noted while will be assigned to be well again all intensits have been consulted by a complication, politication. for ed-pool age is otherwise for until a con-standard unit, climinating such interests, has been approved by the Courans-

Hill 500ff High SF-078095

MAR 22 1972

Original Signed F. H. WOOD

Petroleum Engineer

El Paso Natural Gas Co.

February 17, 1972

JANUARY 5, 1972

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