

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

1. Indicate Type of Lease	2. Date	3. Page
		X

1. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
-----------------	-----------------------------------	--	------------------------------	--------------------------------

2. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RETURN ☐	OTHER ☐
-----------------------	--	------------------------------------	---------------------------------	------------------------------------	---------------------------------------	--------------------------------

3. Name of Lessee
El Paso Natural Gas Company

4. Address of Lessee
PO Box 990, Farmington, NM 87401

5. Location of Well

UNIT LETTER M LOCATED 850 FEET FROM THE South LINE AND 990 FEET FROM

THE West LINE OF SEC. 29 TWP. 31N RGE. 11W NMPM

15. Date Spudded 7-12-72 16. Date T.D. Reached 7-14-72 17. Date Compl. (Ready to Prod.) 8-17-72 18. Elevations (D.F., RKB, RT, GR, etc.) 5859'GL 19. Elev. Casinghead

20. Total Depth 2518' 21. Plug back T.D. 2507' 22. If Multiple Completion, How Many 0-2518' 23. Intervals Drilled By Rotary Tools Cable Tools

24. Preliminary Interval(s), of this completion — Top, Bottom, Name 2360-2396' (Pictured Cliffs) 25. Was Directional Survey Made no

26. Type Electric and Other Log(s) Run IEL; CDL-GR; Temp. Survey 27. Was Well Cased no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 ^{3/4}	143'	12 1/4"	107 cu. ft.	
2 7/8"	6.4 ^{3/4}	2518'	7 7/8" & 6 3/4"	552 cu. ft.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					tubingless	

31. Perforation Record (Interval, size and number)
2360-72' and 2382-96' with 30 shots per zone.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2360-96'</u>	<u>32,000 sand, 32,000 gal. water</u>

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
	<u>flowing</u>	<u>shut in</u>

Date of Test	Days Tested	Choke Size	Pressure For Test Performed	Oil — BBL.	Gas — MCF	Water — BBL.	Gas — gal. bottle
<u>8-17-72</u>	<u>3</u>	<u>3/4"</u>					

Flowing Tubing Pressure	Casing Pressure	Calculate I 24-Hour Rate	Oil — BBL.	Gas — MCF	Water — BBL.	Oil Gravity — API (Corr.)
<u>tubingless</u>	<u>SI 613</u>			<u>1540 AOF</u>		

34. Description of Well (Said, used for fuel, vented, etc.)

35. Name of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signed J. A. Jones TITLE Petroleum Engineer DATE August 23, 1972

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2353'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glerieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2353	2353	Pictured Cliffs				
2353	2518	165					