

NAME OF WELL	5
ADDRESS	1
FILE	1
U.S. GEO.	
LAND OF RITE	
TRANSPORTED	Oil ☒ Gas ☒
OPERATOR	1
PRODUCTION OF WELL	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator El Paso Natural Gas Company		
Address PO Box 990, Farmington, NM 87401		
Reason(s) for filing (Check appropriate box)		Other (Please explain)
New Well ☒	Change in Transporter of: Oil ☐ Gas ☐	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Ownership ☐	Condensate Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Callison	Well No., Pool Name, including formation 1 Aztec Pictured Cliffs	Kind of Lease State, Federal or (Fee)	Lease No.
Location Well is in <u>M</u> <u>850</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line of Section <u>29</u> Township <u>31N</u> Range <u>11W</u> , NMPM, <u>San Juan</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company PO Box 990, Farmington, NM 87401	
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company PO Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit <u>M</u> Sec. <u>29</u> Twp. <u>31N</u> Rge. <u>11W</u>	Is gas actually connected? ☐ When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Restv. ☐ Diff. Restv. ☐		
Date Spudded 7-12-72	Date Compl. Ready to Prod. 8-17-72	Total Depth 2518'	P.B.T.D. 2507'
Elevations (DF, RAB, RT, GR, etc.) 5859'GL	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2360'	Tubing Depth tubingless
Perforations 2360-72' and 2382-96'			Depth Casing Shoe 2518'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	BACKS CEMENT
12 1/4"	8 5/8"	143'	107 cu. ft.
7 7/8" & 6 3/4"	2 7/8"	2518'	552 cu. ft.
	tubingless		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Test to Pump	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Flowing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Prod.	Water-Prod.	Gas-MCF

GAS WELL

Actual New Gas Test to Pump	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
1540	3 hours		
Flowing Pressure (psig) or Calc. AOP	Flowing Pressure (psig-in)	Casing Pressure (psig-in)	Choke Size
	tubingless	613	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the production and operations of the Oil Conservation Commission now known as the New Mexico Oil Conservation Commission are in compliance with the best of my knowledge and belief.

Perroleum Engineer

August 13, 1972

OIL CONSERVATION COMMISSION

AUG 23 1972

APPROVED _____, 19__

Original Signed by SMERY C. ARBORE

BY _____ TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a certification of the oil and gas test results and the well to be drilled with Rule 111.

All requests of this form must be filed completely for a flowable oil and gas well.

Fill in only Sections I, II, III, and IV for changes of owner, well test results, and other information.