UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		77.00	1. 1. C.J.	5.	
1. T	ype of Well GAS		To the A	6.	NM-0606 If Indian, All. o Tribe Name
			_	7.	Unit Agreement Na
2. N	ame of Operator				
-	BURLINGTON RESOURCES	& GAS COMPANY			
		- Company	_	8.	
	ddress & Phone No. of Oper PO Box 4289, Farmington, N			9.	Atlantic A #12 API Well No.
	PO BOX 4289, FAIRINGCON, N	M 87433 (303) 320 3700	_	٠.	30-045-20898
	ocation of Well, Footage,			10.	Field and Pool Blanco Pict.Cliff
8	50'FSL, 1825'FEL, Sec.29,	T-31-N, R-10-W, NMPM		11.	County and State San Juan Co, NM
12.	CHECK APPROPRIATE BOX TO I			OTHER	DATA
1	ype of Submission	Type of Ac		of Di	an a
	X Notice of Intent	_X_ Abandonment _ Recompletion _			
	Subsequent Report	Plugging Back	Non-Ro	utine :	Fracturing
		Casing Repair	Water	Shut o	ff
	71 Abandanaa+				
	Final Abandonment	Altering Casing Other -			
12		Altering Casing Other -			
13.	Describe Proposed or Com	Altering Casing Other - pleted Operations	Conver	sion to	o Injection
13.	Describe Proposed or Com	Altering Casing Other - pleted Operations and abandon the subject of	Conver	sion to	o Injection
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13.	Describe Proposed or Com	Altering Casing Other - pleted Operations and abandon the subject of	Conver	ding t	o Injection the attached CI - 3 1987
13.	Describe Proposed or Com	Altering Casing Other - pleted Operations and abandon the subject of	Conver	ding t	o Injection the attached ICI - 3 1987
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13.	Describe Proposed or Com	Altering Casing Other - pleted Operations and abandon the subject of the subjec	vell accord	ding t	o Injection the attached CI - 3 1987
	Describe Proposed or Com It is intended to plug a procedure and we.	Altering Casing Other - pleted Operations and abandon the subject of the subjec	correct.	ding t	o Injection the attached COMODIVA DISTO 3
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Atlantic A #12 Blanco Pictured Cliffs Ext. **DPNO 44738A** 850' FSL and 1825' FEL / SE, Sec. 29, T31N, R10W San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and 1. Burlington safety regulations.
- MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU 2. relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP, Test BOP.
- 3. Run 2-7/8" wireline gauge ring to 2726'. Tally 1-1/4" IJ tubing.
- Plug #1 (Pictured Cliffs perforations, Fruitland tops, 2726' 2318'): Set 2-7/8" CIBP at 4. 2726'. TIH with1-1/4" IJ work tubing and tag plug. Load casing and pressure test to 500#, establish rate if leaks. Mix and spot 14 sxs Class B cement above CIBP. TOH with tubing. If casing did not test, then WOC, then RIH and tag cement.
- 5. Plug #2 (Kirtland and Ojo Alamo top, 1514' - 1325'): Perforate 2 squeeze holes at 1514'. Establish rate into squeeze holes if casing tested. PU 2-7/8" wireline cement retainer and RIH; set at 1464'. RIH with tubing, test casing above CR, then sting into retainer and then establish rate into squeeze holes. Mix 72 sxs Class B cement and squeeze 65 sxs cement outside 2-7/8" casing and leave 7 sxs cement inside casing to cover Ojo Alamo top. POH and LD tubing and stinger. If casing did not test above retainer then WOC and tag cement.
- 6. Plug #3 (Surface): Perforate 2 squeeze holes at 191'. Establish circulation out bradenhead valve. Mix and pump approximately 56 sxs Class B cement down 2-7/8" casing, circulate good cement out bradenhead valve. Shut in well and WOC
- ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with 7. regulations. RD, MOL, cut off anchors, and restore location.

Recommended: <u>JN & Latitus</u>
Operations Engineer

Approval:

Atlantic A #12

Proposed P&A

DPNO 44738A

Spud: 6/5/72 Completed: 7/6/72

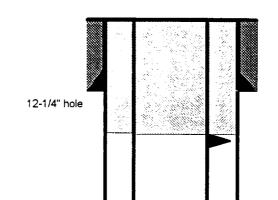
Completed: 7/6/72 Elevation: 6078' (GL)

Today's Date: 9/2/97

Logs: IEL; DCL-GR; TS

Blanco Pictured Cliffs Ext.

SE, Section 29, T-31-N, R-10-W, San Juan County, NM



8-5/8" 24# J55 Csg set @ 141' 107 cf (Circulated to Surface)

Perforate @ 191'

Plug #3 191' - Surface Cmt with 56 sxs Class B

Note: Well reported to have a bradenhead failure.

Plug #2 1514' - 1325' Cmt with 72 sxs Class B, 65 sxs outside casing and 7 sxs inside.

Cmt Retainer @ 1464'

Perforate @ 1514'

TOC @ 2000' (CBL)

Plug #1 2726' - 2318' Cmt with 14 sxs Class B

CIBP Set @ 2726

Pictured Cliffs Perforations: 2776' - 2788' 2798' - 2810' (24 SPZ)

2-7/8" 6.4# ,J55 Csg set @ 2897' Cemented with 565 cf

Nacimiento @ Surface

Ojo Alamo @ 1375'

Kirtland @ 1464'

Fruitland @ 2368

Pictured Cliffs @ 2771'

TD 2897

6-3/4 hole

PBTD 2887'

Atlantic A #12

Current -- 9/9/97

DPNO 44738A

Spud: 6/5/72

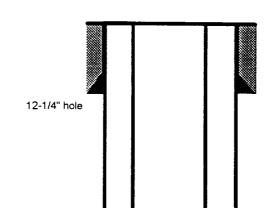
Completed: 7/6/72

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Blanco Pictured Cliffs Ext.

SE, Section 29, T-31-N, R-10-W, San Juan County, NM



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Note: Well reported to have a bradenhead failure.

Ojo Alamo @ 1375'

Nacimiento @ Surface

Kirtland @ 1464'

Fruitland @ 2368'

Pictured Cliffs @ 2771'

TOC @ 2000' (CBL)

Pictured Cliffs Perforations: 2776' - 2788' 2798' - 2810' (24 SPZ)

2-7/8" 6.4# ,J55 Csg set @ 2897' Cemented with 565 cf

6-3/4 hole

TD 2897

PBTD 2887'