Subnit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	•	2	Santa	Fe, New	Mexico	87504-2088						
I.	REQ	UEST	FOR	ALLOW	ABLE A	ND AUTHOR	RIZATION	l				
TO TRANSPORT OIL AND NATURAL GAS  AMOCO PRODUCTION COMPANY								EII API No.				
Address						3004520905						
P.O. BOX 800, DENVER, Reason(s) for Filing (Check proper box)	COLORA	DO 802	01					_				
New Well		Change i	in Trans	porter of:		Other (Please ex	plainj					
Recompletion	Oil Casinghe	_	Dry (	Gas [								
If change of operator give name and address of previous operator			, 000	CHARGE [C	1							
II. DESCRIPTION OF WELL	AND LE	ASE					<del></del>				<del></del>	
Lease Name	ATLANTIC D COM M LS			Name, Incl	uding Forms	tion	Kind	of Lease	T	Lease No.		
Location					(PICT C	LIFFS)	s	STATE		B-10567-1		
Unit Letter	_ :	1540	_ Feat !	From The .	FSL	Line and	1630 F	cet From The	FEI	<u></u> L	Line	
Section 32 Townsh	31	N	Range	. 10	0W	, NMPM,	S	AN JUAN		County	v	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	ND NAT	URAL GA	15				_ (33.11)		
Name of Authorized Transporter of Oil Or Condensate MERTDIAN OIL INC.					Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casin EL PASO NATURAL GAS C		or Dry Gas			The date of the which approved			T. FARMINGTON, NM 87401				
If well produces oil or liquids,	s oil or liquids, Unut			Res	P.0.	BOX 1492	<u>, EL PAS</u>	ASO, TX 79978				
this production of tanks.	_iii			1	is gas actually connected? When			17				
this production is commingled with that V. COMPLETION DATA	from any other	er lease or	pool, gi	ve commin	gling order a	umber:						
Designate Type of Completion	- (X)	Oil Well	_!_	Gas Well	New W	ell Workover	Deepea	Plug Back	Same Res'v	Diff Res'	·~	
Date Spudded	Date Compl	l. Ready to	Prod.	<del></del>	Total Dep	ih .	<b></b>	P.B.T.D.		L	_	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Too OiVG	Top Oil/Gas Pay						
erforations					1.90.00	Top one cas			Tubing Depth			
								Depth Casing	Slice	<del></del> -		
TUBING, CASING AND						TING RECOR	D		<del></del>		$\dashv$	
HOLE \$IZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
				····				<del></del>			$\neg$	
. TEST DATA AND REQUES  IL WELL (Test must be after re	FOR AL	LOWA	BLE	il and musi	. ha annal da							
L WELL (Test must be after recovery of total volume of load oil and must be Fina New Oil Rus To Tank Date of Test					Producing 1	Method (Flow, pur	mable for this mp, gas lift, el	depth or be for :.)	full 24 hours	<u>)                                    </u>	_	
ength of Test	Tubing Pressure				Casing #	Casing Daniel C E S E						
ctual Prod. During Test	Oil - Bbls,				M			U				
	Oil - Boig.		-		Water - Bbi	FEB25	1991	Gas- MCF				
SAS WELL					(		1. DIV	•				
ctual Prod. Test - MCT/D	CI/D Leagth of Test					Bbls. Condensate/MNDIST. 3			Gravity of Condensate			
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	ure (Shul-ia)		Choke Size	-	<del>`</del>		
L OPERATOR CERTIFICATE OF COMPLIANCE					J	<del></del>						
I hereby certify that the rules and regulations of the Oil Conservation						OIL CON	SERVA	TION D	IVISION	1		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Francis							
NUIDA					Date Approved FEB 2 5 1991							
Synature Doug W. Whaley Staff Admin Supervisor					By							
Printed Name					Title SUPERVISOR DISTRICT /3							
February 8, 1991 303-830-4280 Telephone No.					Title							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.