

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

NM-2996

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burnt Mesa

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR ALK. AND
SURVEY OR AREA

Sec. 25, T-32-N, R-7 -W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 1840'S, 1840'W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

6607'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. GIVE BRIEF DESCRIPTION OF PROPOSED OR COMPLETED OPERATIONS (Include all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is intended to temporarily abandon the Mesa Verde interval and evaluate any uphole potential in this wellbore.

Temporary abandonment of the Mesa Verde will be accomplished by setting a cast iron drillable bridge plug at a depth of 5830', placed a 10' sand plug on top of the bridge plug and spotting a 35' cement plug above the sand. Both the sand and cement will be placed using a dump bailer. Attached is the well completion report that defines the perforation interval associated with the subject well.

RECEIVED
FEB 07 1989
OIL CON. DIV
DIST. 3

THIS APPROVAL EXPIRES

FEB 03 1990

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regulatory Affairs

(MM)

DATE

02-01-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

FEB 03 1989

DATE

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

RECEIVED
JUN 10 1966
OFFICE OF THE
DIRECTOR
U.S. AIR FORCE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL "E"

(S. Berlin-
Instructions on
Reverse Side)Form approved,
Bureau of Land Management5. LEASE DESIGNATION AND MINERAL TITLE
NM-2996

6. IF INDIAN, ALLOTMENT OR TRUST NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burnt Mesa

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 25-32N-7W

12. COUNTY OR
PARISH
San Juan

13. STATE

New Mexico

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR

Aztec Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1840' FSL & 1840' FWL

At top prod. interval reported below

14. PERMIT NO.

DATE ISSUED

15. DATE T.D. REACHED 5-5-72 17. DATE COMPL. (Ready to prod.) 5-12-72 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6607 GL 19. ELEV. Casing Head

20. PLUG & TYP 21. PLUG, BACK T.D., MD & TYD 5967' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRAILED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)*

5966-5904

25. WAS DIRECTIONAL
SURVEY MADE
yes

26. TEST ELECTRIC AND OTHER LOGS RUN

Bond Log, Induction Gamma Ray, Temperature, Density

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENTED
10-5/8"	37.75	300	15"	300 sxs Class A	
7-5/8"	26.40	3778'	9-7/8"	195 Class A	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
1-1/2"	3685	6000	285		2-3/8	5836' MD

29. PERFORATION RECORD (Interval, size and number)

5966-5904

2 shots per foot

RECEIVED
MAY 30 1972

30. ACID, SHOT, FRACTURE, CEMENT SQUEESED, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	63,000 gals water
	20,000# 20/40 sand
	30,000# 10/20 sand

31. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	TEST GRAVITY—API (CORR.)
5-13-72	3 hrs	3/4			3869		
FL	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		
	795			6831			

32. TYPE OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

33. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. A. Brown

TITLE

District Superintendent

DATE

May 25, 1972

* (See Instructions and Spaces for Additional Data on Reverse Side)