

NEW MEXICO OIL CONSERVATION COMMISSION  
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122  
Revised 9-1-65

|   |              |                     |                                    |   |                    |                               |                |
|---|--------------|---------------------|------------------------------------|---|--------------------|-------------------------------|----------------|
| Type Test<br><input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special |              |                     |                                    | Test Date<br>6-12-72                      |                    |                               |                |
| Company<br>Aztec Oil & Gas Company  |              |                     |                                    | Connection<br>El Paso Natural Gas Company |                    |                               |                |
| Pool<br>Blanco  |              |                     |                                    | Formation<br>Mesaverde                    |                    | Unit                          |                |
| Completion Date<br>6-3-72   |              | Total Depth<br>6135 |                                    | Plug Back TD<br>6102                      |                    | Elevation<br>6748 GR          |                |
| Farm or Lease Name<br>Burnt Mesa  |              | Well No.<br>#2      |                                    | Unit<br>N 26 32N 7W                       |                    | County<br>San Juan            |                |
| Case Size<br>7-5/8  | Wt.<br>26.40 | Set At<br>3867      | Perforations:<br>From 6010 To 6060 | Well No.<br>#2                            |                    | County<br>San Juan            |                |
| Case Size<br>2-3/8  | Wt.<br>4.7   | Set At<br>6030      | Perforations:<br>From To           | Unit<br>N 26 32N 7W                       |                    | County<br>San Juan            |                |
| Type Well - Single - Bradenhead - G.G. or G.O. Multiple<br>Single   |              |                     |                                    | Packer Set At                             |                    | State<br>New Mexico           |                |
| Producing Thru<br>Tubing  |              | Reservoir Temp. °F  |                                    | Mean Annual Temp. °F                      |                    | Baro. Press. - P <sub>a</sub> |                |
| L   | H            | Gg                  | % CO <sub>2</sub>                  | % N <sub>2</sub>                          | % H <sub>2</sub> S | Prover                        | Meter Run Taps |

  

| FLOW DATA |                  |   |              | TUBING DATA     |                      | CASING DATA |                 | Duration of Flow |          |
|-----------|------------------|---|--------------|-----------------|----------------------|-------------|-----------------|------------------|----------|
| NO.       | Prover Line Size | X | Orifice Size | Press. p.s.i.g. | Diff. h <sub>w</sub> | Temp. °F    | Press. p.s.i.g. |                  | Temp. °F |
| 1.        | 2"               |   | .75          |                 |                      |             | 1108            |                  | 7 day    |
| 2.        |                  |   |              |                 |                      |             | 165             |                  | 3 hrs    |
| 3.        |                  |   |              |                 |                      |             |                 |                  |          |
| 4.        |                  |   |              |                 |                      |             |                 |                  |          |
| 5.        |                  |   |              |                 |                      |             |                 |                  |          |

  

| RATE OF FLOW CALCULATIONS |                       |                  |                         |                       |                               |   |                      |
|---------------------------|-----------------------|------------------|-------------------------|-----------------------|-------------------------------|---|----------------------|
| NO.                       | Coefficient (24 Hour) | $\sqrt{h_w P_m}$ | Pressure P <sub>m</sub> | Flow Temp. Factor Ft. | Gravity Factor F <sub>g</sub> | Super Compress. Factor, F <sub>pv</sub> | Rate of Flow Q, Mcfd |
| 1.                        | 2.355                 |                  | 177                     |                       | 0.258                         |   | 2026                 |
| 2.                        |                       |                  |                         |                       |                               |   |                      |
| 3.                        |                       |                  |                         |                       |                               |   |                      |
| 4.                        |                       |                  |                         |                       |                               |   |                      |
| 5.                        |                       |                  |                         |                       |                               |   |                      |

  

| NO. | P <sub>r</sub> | Temp. °R | T <sub>r</sub> | Z | Gas Liquid Hydrocarbon Ratio          | Mcf/ubi. |
|-----|----------------|----------|----------------|---|---------------------------------------|----------|
| 1.  |                |          |                |   | A.P.I. Gravity of Liquid Hydrocarbons | Deg.     |
| 2.  |                |          |                |   | Specific Gravity Separator Gas        | XXXXXX   |
| 3.  |                |          |                |   | Specific Gravity Flowing Fluid        | XXXXX    |
| 4.  |                |          |                |   | Critical Pressure                     | P.S.I.A. |
| 5.  |                |          |                |   | Critical Temperature                  | R        |

  

| NO. | P <sub>c</sub> | P <sub>w</sub> | P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup> | (1) $\frac{P_c^2}{P_c^2 - P_w^2} =$ | (2) $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n =$ |
|-----|----------------|----------------|---|-------------------------------------|--|
| 1.  | 1120           | 449            | 1,254,400   | 1.1914                              | 1.1403   |
| 2.  |                |                |   |                                     |  |
| 3.  |                |                |   |                                     |  |
| 4.  |                |                |   |                                     |  |
| 5.  |                |                |   |                                     |  |

AOF = Q  $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2310$

  

|                    |              |                         |
|--------------------|--------------|-------------------------|
| Absolute Open Flow | Mcf @ 15.025 | Angle of Slope $\theta$ |
| Remarks:           |              |                         |

  

|                         |               |                |             |
|-------------------------|---------------|----------------|-------------|
| Approved By Commission: | Conducted By: | Calculated By: | Checked By: |
|-------------------------|---------------|----------------|-------------|

