

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS **RECEIVED**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM 12013
2. NAME OF OPERATOR Meridian Oil Production	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1840'N, 1830'E	8. FARM OR LEASE NAME EPNG A
14. PERMIT NO.	9. WELL NO. 1A
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6398'GL	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
	11. SEC. T., R., M., OR BLK. AND SUBST. OF AREA Sec. 21, T-32-N, R-6 -W N.M.P.M.
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

10-2-85 TD 3485'. Ran 87 jts. 7", 20#, K-55 casing, 3574' set @ 3485'. Cemented with 135 sks. Class "B" 65/35 Poz with 6% gel, 2% calcium chloride and 1/2 cu.ft. perlite/sk. (261 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). Top of cement 2050' T.S.

10-3-85 Drilled to 4525', hole deviation 13°, attempting to straighten hole.

10-14-85 Could not straighten hole. Plugged back well to 7" casing with 340 sks. Class "B" with 2% calcium chloride, 20% sand (401 cu.ft.). WOC 18 hrs.

10-15-85 7" casing parted at 283'. Pulled casing. Ran 8 jts. 7", 20#, K-55 casing and tied string back together. Pressure tested casing to 1500#,ok. Drilled out and continued drilling operations.

10-24-85 TD 6025'. Ran 147 jts. 4 1/2", 10.5#, K-55 casing, 6011' set @ 6023'. Cemented with 50 sks. Class "B" 50/50 Poz with 2% gel, and 0.6% Halad-9 (62 cu.ft.) followed by 299 sks. Class "B" 50/50 Poz with 2% gel, 6.25# gilsonite, 1/4# flocele and 0.6% Halad-9 (406 cu.ft.). WOC.

18. I hereby certify that the foregoing is true and correct

SIGNED Peggy Doad

TITLE Drilling Clerk

DATE 11-1-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

NMOCC