EL PASO NATURAL GAS COMPANY

OPEN FLOW TEST DATA

DATE November 7, 1978

Operator El Paso Natural Gas Company Location SE 28-32-06 Formation DK-NV (Co-mingled)		EPNG B #1 (OWWO)		
		County San Juan	State New Mexico	
		Basin-Blanco		
Casing: Diameter	Set At: Feet 8193*	Tubing: Diameter 1 1/2	Set At: Feet 8112	
Pay Zone: From 5643	т. 6125'	Total Depth: 8176 PBTD	Shut In 10-31-78	
Stimulation Method Sandwater Frac		Flow Through Casing	Flow Through Tubing	

Choke Size, Inches		Choke Constant: C		:		
Shut-In Pressure, Casing,	PSIG 1200	+ 12 = PSIA 1212	Days Shut-In	Shut-In Pressure, Tubing	PSIG 1182	+ 12 = PSIA 1194
Flowing Pressure: P	PSIG	+ 12 = PSIA		Working Pressure: Pw	PSIG	+ 12 = PSIA
Temperature:	F+=	n =	<u></u>	Fpv (From Tables)		Gravity Fg =

CHOKE VOLUME = Q = C x P, x F, x Fg x Fpv

Q =

=_____MCF/D

OPEN FLOW = Aof = Q
$$\begin{pmatrix} & & & \\ & \frac{2}{P_c} & \\ & P_c & P_w \end{pmatrix}$$

Aof = _____MCF/D

TESTED BY T. McAndrews

WITNESSED BY_____

OLC CAR CHAIL DIGHT 3

Well Test Engineer