

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator El Paso Natural Gas Company	
Address Box 289, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Commingled Dakota and Mesa Verde NMOCC Approval Orders #R5794 & R5795	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Lease Name EPNG "B"	Well No. 1(OWWQ)	Pool Name, including Formation Basin Dak-Blanco M.V.(CMGLD)	Kind of Lease State, Federal or Fee	Lease No. NM 12014
Location				
Unit Letter 0	1140	Feet From The South	Line and 1720	Feet From The East
Line of Section 28	Township 32-N	Range 6-W	NMPM, San Juan	County

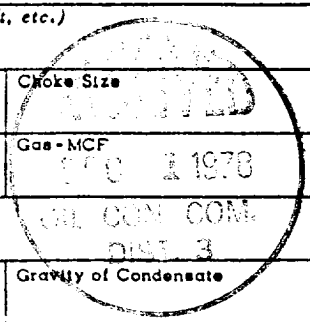
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	Box 289, Farmington, NM 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Northwest Pipeline Corp.	Box 90, Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 28	Twp. 32N	Rge. 6W
Is gas actually connected?		When		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA									
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.	
		X		X					
Date Spudded 10-08-71	Date Compl. Ready to Prod. 11-07-78		Total Depth 8193'		P.B.T.D. 8176'				
Elevations (DF, RKB, RT, GR, etc.) 6406' Gr.	Name of Producing Formation MV-Dak		Top 800 /Gas Pay 5643'		Tubing Depth 8104'				
Perforations 5643, 5650, 5678, 5686, 5694, 5702, 5710, 5718, 5725, 5733, 5747, 5755, 5768, 5791, 5798, 5806, 5819', 5866, 5875, 5917, 5923, 5947, 5954, 5989, 6033, 6056, 6063, 6118, 6125, 7938-54, 7986-98, TUBING, CASING, AND CEMENTING RECORD 8008-14, 8076-92, 8102-08					Depth Casing Shoe 8193'				
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"		9 5/8"		241		190			
8 3/4"		7"		3584'		385			
6 1/4"		4 1/2"		8193'		430			
		1 1/2"		8104		tubing			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL	
Actual Prod. Test-MCF/D After frac gauge 2902	Length of Test
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)
	1194
Bbls. Condensate/MMCF	Gravity of Condensate
Casing Pressure (shut-in)	Choke Size
	1212

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

Drilling Clerk
(Title)

November 20, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 1 1978, 19____

BY Original Signed by FRANK J. HAYES

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Commingling

- 10-17-78 Pulled tubing. Ran bond log. Tested casing to 4000#, O.K.
- 10-18-78 Perfed Massive P.L. and C.H. 5643, 5650, 5678, 5686, 5694, 5702, 5710, 5718, 5725, 5733, 5747, 5755, 5768, 5791, 5798, 5806, 5819' w/1 SPZ. Fraced w/122,000# 20/40 sand and 125,930 gal. water. Flushed w/3906 gal water. Perfed Lower P.L. 5866, 5875, 5917, 5923, 5947, 5954, 5989, 6033, 6056, 6063, 6118, 6125' w/1 SPZ. Fraced w/89,000# 20/40 sand and 99,036 gal. water. Flushed w/5000 gal. water.
- 10-22-78 Ran 251 joints 1 1/2", 2.9# J-55 tubing, 8094' set at 8104'.