

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. 14-20-604-79	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain Tribe	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1530' FWL & 1980' FWL		8. FARM OR LEASE NAME Ute Mountain Tribal "D"	
14. PERMIT NO.		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) CL 6371', KB 6382'		10. FIELD AND POOL, OR WILDCAT Ute Dome Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4 NW/4 Section 10, T-31-N, R-14-W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Ute Mountain Tribal "D" No. 3 was perforated 3008-10' with 3 SPF and 2992-2996' with 2 SPF. Swabbed well 2-1/4 hours and well kicked off flowing water and gas. Killed well with 70 barrels 0.8% KCl treated water. Perforated 2920-50 with 2 SPF. Swabbed well 4 hours and well kicked off making medium spray water. Killed well with 75 barrels treated water.

Fraced interval 2920-50' down 2-7/8" tubing with 5,000 gallons Gas Frac II pad and 20,000 gallons Gas Frac III and 5,000 pounds 20-40 sand at 1/2 ppg followed with 10,000 pounds 20-40 sand at 1 ppg followed with 5,000 pounds 20-40 sand at 1-1/2 ppg. Injection rate 10 BPM at break down pressure of 2400 psi. Maximum treating pressure 2400 psi, minimum treating pressure 1400 psi, average treating pressure 1700 psi. Maximum treating rate 15 BPM, minimum treating rate 10 BPM, average treating rate 15 BPM. ISIP 1100, 15 minute SIP 500 psi. Shut well in with TPC 520 and CPC 0. Flowed 6 hours and TPF 400 with 32/64" choke and flowed 2713 MCFD. Shut in 3 hours. Installed 3/4" choke and flowed well nine hours with TPF 460 and flowed 5680 MCFD. Killed well with treated water and cleaned out to PBD. Alternately shutting in and blowing well to clean up.

18. I hereby certify that the foregoing is true and correct

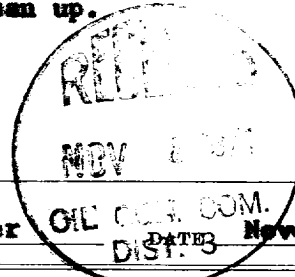
SIGNED Joseph A. Bridgman

TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____



NOV 5 1971

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.