

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1530' FNL x 1980' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☐		☐
REPAIR WELL	☒		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(other)			

5. LEASE
14-20-604-79
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Mountain Tribe
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Mountain Tribal "D"
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Ute Dome Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/4, NW/4, Section 10, T31N, R14W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-20942
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6371' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests approval to restimulate the above referenced well as per the attached procedure.

RECEIVED
OCT 31 1983

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert S. Kraden BY BY TITLE Dist. Adm. Supvr. DATE 10/27/83

(This space for Federal or State office use)
APPROVED BY Robert S. Kraden TITLE Dist. Adm. Supvr. DATE OCT 31 1983
CONDITIONS OF APPROVAL, IF ANY:

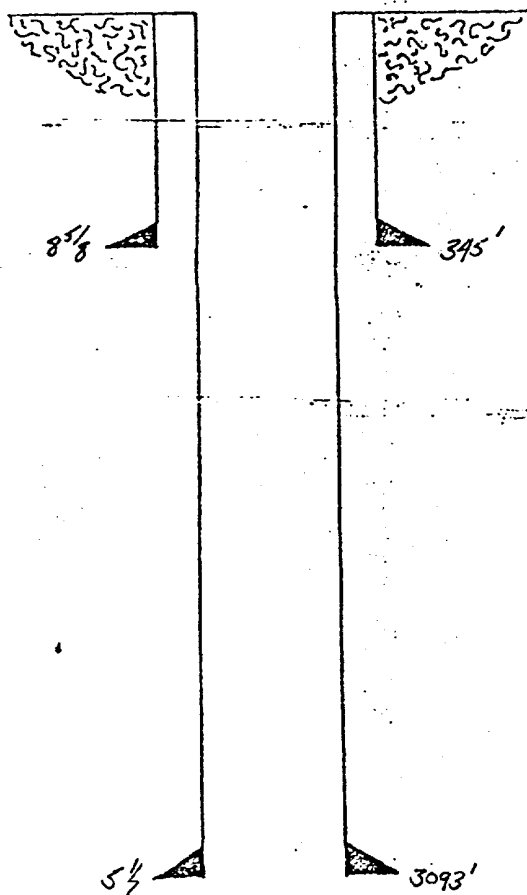
Amoco

OPERATIONS TO BE PERFORMED: (Circle One) Recompletion Repair ServiceLEASE AND WELL Uk M4 Tr. 601 D No. 3FIELD Uk DomeFORMATION DakotaLOGS SP. GR. IEL - CDLLOCATION 1530 FNL X 1980 FNL SEC 10, T31N, R14WCOMP. DATE 12-2-71 EL: 6371 GL TD: 3125 PBD: 3049CSG: 8 5/8" 24 # H-40 @ 345' 5 1/2" 14 # K-55 @ 3093'COMP. INT. 300 - 2992, 2950 - 2920 ORIG. STIM. Leader: None
Upper: 20000 gal Gas FracIP 4913 MCFD CURRENT PROD. INT. SamePURPOSE: Restimulate

SDB DHS GOM 5/PERMITTING DESK (JMS, RWO, 2FF) ENGR FILE

WELLBORE SKETCH

PROCEDURE



1. Nipple down wellhead, nipple up BOP's, and trip out with rods & tubing. Send beam pump and rods to the yard.
2. Trip in with bull plug seal assembly and seat in packer. Drop 5 gal sand on packer.
3. Run gamma ray correlation log from 2911 to 2671.
4. Perforate 2880 - 2870 with 25pt.
5. Establish rate and breakdown with 2% KCL water. Shut down and obtain ISIP. Resume rate and drop 60 ball sealers.
6. Run junk basket and recover balls.
7. Frac with 92,000 gal 10 quality nitrogen foam containing, 20 lb/1000 gal, 1 gal/1000 surfactant, and 124,000 lbs 20-40 sand as follows

DISTRICT SUPERINTENDENT J. B. Blosson

DISTRICT ENGINEER _____

DISTRICT FOREMAN _____

ENGINEER D. S. RamseyDATE 10-12-83

J. B. Blosson
10-25-83

Ute Mountain Tribal D No. 3

Stage Volume (gal)	Shot Volume (BBL)	On Port Volume (BBL)	Rate (BPM)	Sand Concentration (PPG)
28,000	0	10	30	PAD
4,000	667	137	30	1.0
60,000	762	832	30	2.0
2,941	2190	2260	30	FLUSH

8. Shut in for 2 hrs.

9. Flow well back slowly to clean up.