Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-604-79

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Mountain Tribe

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Amoco Production Co.

8. FARM OR LEASE NAME: Ute Mt. Tribal "D"

3. ADDRESS OF OPERATOR: 501 Airport Drive, Farmington, N M 87401

9. WELL NO.: 3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1530' FNL x 1980' FWL

10. FIELD AND POOL, OR WILDCAT: Ute Dome Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: sc/nw, Sec. 10, T31n, R14W

RECEIVED
MAR 13 '85
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6371 GR

12. COUNTY OR PARISH: San Juan

13. STATE: N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL	X	CHANGE PLANS		(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Co. request approval to repair the subject well according to the attached procedure.

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FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By B. D. Shaw TITLE Adm. Supervisor DATE 2-27-85

(This space for Federal or State office use)

APPROVED BY Jerry D. Kendrick TITLE Acting AREA MANAGER DATE MAR 21 1985

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See Instructions on Reverse Side

OPERATOR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DATE: 2-21-85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE) RECOMPLETION **(REPAIR)** SERVICE

LEASE AND WELL Ute Mtn Trib. D#3 FIELD Ute Dome

FORMATION Dakota LOGS TEL FDC GR

LOCATION 1530' FNL x 1980' FWL x S 10 x T 31N x R14W x SJC, NM

COMP. DATE 12-2-71 EL: 6371 TD: 3125 PBD: 3049

CSG: 8 5/8 " 24.0 # K-55 @ 345 ': 5 1/2 " 14.0 # K-55 @ 3093 '

COMP. INT. See Below ORIG. STIM. Frac x 5M G x 20M#

IP 4913 MCFD x 0 H_2O CURRENT PROD. INT. See Below

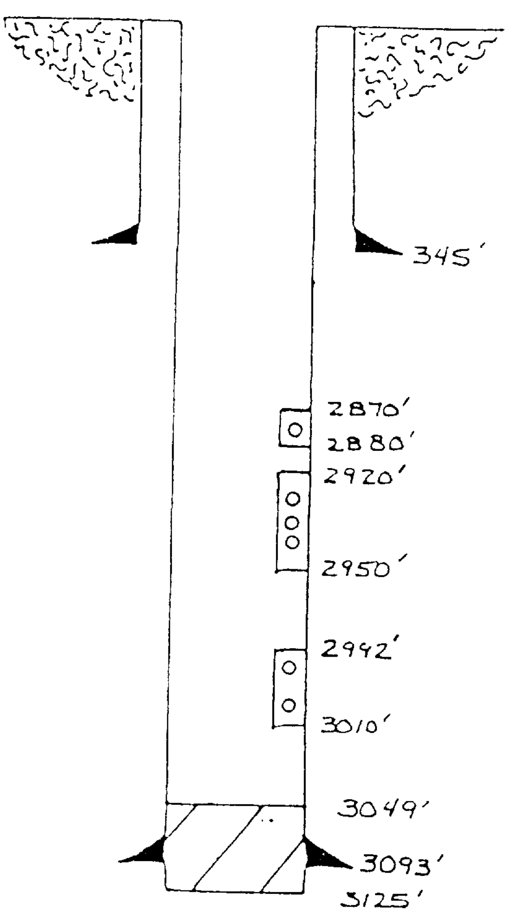
PURPOSE: Shut off H_2O

WJH TKA ~~GOH~~ DHS MCH ~~RGH~~ ~~BVD~~ ~~GMK~~ 5/PERMITTING DESK ENGR BWS FILE

WELLBORE SKETCH

PROCEDURE

OIL CON. DIV.
DIST. 3



1) MIRUSU x Pull rods x pmp x C.O. to PBTD.

2) Inspect all prod. equip x replace any faulty equip. after w/o.

3) TIH w/ tbg x pkr x test for csg. leaks

4) Sqz leaks as necessary.

5) Set pkr @ ≈2985' x swab test lower perfs. Call results to Brad Salzman x-262

6) If lower perfs are to be sqz'd, set cmt. ret. @ 2990' x sqz w/ 150 sx Class B cmt. w/ 1% CaCl x 1/4 lb/sx cellophane flakes x WOC.

7) Run prod. equip. x return well to productio[n]

8) Run 7 day prod tst x report on daily wire.

DISTRICT MANAGER [signature]

DISTRICT ENGINEER [signature]

DISTRICT FOREMAN

ENGINEER B. Salzman 2-22-85

DATE

END-40