2% Cal Circui 1 SPP, pounds 10-20 1450 1	Cl2 down the lated hole. Sand-water gel per later sand. BDI pai. AIR description of the control	with treat ter fraced 1000 gallon P 1600 psi, 42 BPM. formation above is	ed water and spott down the casing wis with 0.8% KCl an maximum treating	ed 500 gallons 15% HC th 30,000 gallons tre d 20,000 pounds 20-40 pressure 1500 psi and	ated water costs sand and 10,0 average treat	500 psi OK. 2-62 [†] with staining 7 00 pounds	
2% Cat Circui 1 SPF, poundd 10-20 1450	Cl2 down the lated hole. Sand-water gel per la sand. BDI psi. AIR	with treat ter fraced 1000 gallon P 1600 psi, 42 BPM.	ed water and spott down the casing wi s with 0.8% KCl an maximum treating	ed 500 gallons 15% HC th 30,000 gallons tre d 20,000 pounds 20-40 pressure 1500 psi and	1. Perfed 243 ated water con sand and 10,0	500 psi OK. 2-62 [†] with staining 7 00 pounds	
2% Cat Circui 1 SPF pounds 10-20	Cl ₂ down the lated hole. Sand-water gel per latend. BDI	with treat ter fraced 1000 gallon P 1600 psi,	ed water and spott down the casing wi s with 0.8% KCl an	ed 500 gallons 15% HC th 30,000 gallons tre d 20,000 pounds 20-40	1. Perfed 243 ated water con sand and 10,0	500 psi OK. 2-62 [†] with staining 7 00 pounds	
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UNIT LETT	P	1190	FEET FROM THE South	LINE AND FEET	FROM Blanco P	ictured Cli	
501 Airport Drive, Farmington, New Mexico 87401 . Location of Well						10. Field and Pool, or Wildcat	
Address of	Operator	· · · · · ·			9. Well No.	GAS COM "B'	
Name of Operator AMOCO PRODUCTION COMPANY						8. Form or Lease Name Caneple Gas Com "B"	
OIL] GA5	□ ▼1			7. Unit Agreemer	nt Name	
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ILE .S.G.S. AND OFFI			NEW MEXICO OIL CONS	THE CONTRACTOR OF THE CONTRACT	C-102 and C-		
DISTRIE ANTA FE ILE .S.G.S. AND OFFI	BUTION	/	NEW MEXICO OIL CONS	TOWATION COMMISSION	Supersedes O		

CONDITIONS OF APPROVAL, IF ANY: