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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Canepile Gas Com "B"
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER P , 1190 FEET FROM THE South LINE AND 790 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 31-N RANGE 11-W NMPM.	10. Field and Pool, or Wildcat Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5733' GL, 5744' KB	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

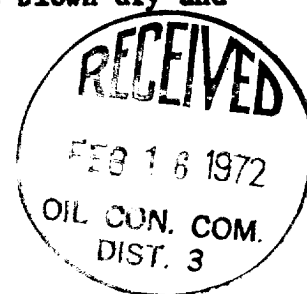
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Cement squeeze Farmington Sands Perfs <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2-8-72 pulled 1-1/4" tubing and ran 2-3/8" tubing with a packer which was set at 1715'. The casing and bridge plug were tested below the packer to 2000 pounds and found OK. The packer was reset at 1210' and the Farmington Sand perforations were cement squeezed with 100 sacks Class "A" cement with 2% CaCl₂. Maximum pressure 1100 psi, final squeeze pressure 900 psi. Cement was cleaned out of casing to the top of the bridge plug. Casing was pressure tested and was found that a high pressure leak existed between 1715' and 1210'. We were unable to pump cement into the leak. The hole was circulated clean and 2-3/8" production tubing was landed in the bridge plug set at 2360'. Well was blown dry and completed as a shut in Blanco Pictured Cliffs well 2-13-72.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED **Emery C. Arnold** TITLE **Area Engineer** DATE **February 15, 1972**

Original Signed by Emery C. Arnold

APPROVED BY **Supervisor** TITLE **SUPERVISOR DIST. #3** DATE **FEB 16 1972**

CONDITIONS OF APPROVAL, IF ANY: