						Form	7-105	
DISTRIBUTION	5		ed 1-1-65					
SANTA FE	 	N.E.W. 14	EXICO OIL CON	5a. Indica	te Type of Lease			
FILE	1 - 4		TION OR REC	ID LOG State				
U.S.G.S.	2 "	LL COMPLE	TION ON NEC	SMI LETTOIT	1011 711	5. State C	il & Gas Lease No.	
LAND OFFICE								
OPERATOR	/					[[[]]		
				. <u> </u>		7 Unit A	greement Name	
G. TYPE OF WELL						/. O	greenom reams	
	OIL WELL	GAS WELL	X DRY	OTHER		8. Farm c	r Lease Name	
b. TYPE OF COMPLET		PLUG	DIFF.			Cana	ple Gas Com "B"	
Name of Operator	R DEEPEN	BACK	RESVR.	OTHER		9. Weil N		
•	UCTION COMPA	MA					1	
. Address of Operator	001200 00121		-			10. Field	and Pool, or Wildcat	
501 Airport	t Drive, Far	rmington, l	lew Mexico	87401		Blanc	o Pictured Cliff	
Location of Well								
VIT LETTERP	LOCATED	L90 FEET FE	ROM THE Sout	LINE AND	790 -	EET FROM		
						12, Coun		
HE Bast LINE OF S	13 TW	P. 31-N RGI	. 11-W NMPN			KR PT CR etc.	9, Elev. Cashinghead	
5. Date Spudded	1	1	Compl. (Ready to	†	3' GL, 57		5733 [†]	
11-29-71 0. Total Depth	12-8-71	Back T.D.		ole Compl., How		s , Rotary Tools	Cable Tools	
2568 [†]	25:		Many	-	Drilled	By O-TD		
4. Producing Interval(s			, Name				25. Was Directional Surve	
							Made	
2432-2462' Pi	ctured Clif:	fs .					No	
6. Type Electric and C	ther Logs Run					27	. Was Well Cored	
Gamma Ray, Ne	utron, Dens:	ity, IES					No	
28.			ING RECORD (Re	port all strings	set in well)			
CASING SIZE	WEIGHT LB./	FT. DEPT	ISET HO	LE SIZE	CEMEN	TING RECORD	AMOUNT PULLED	
8-5/8"			236* 11		225 87		Kone Hone	
4-1/2"			9 1	7-7/8" 450 s		450 ax	ax None	
		NED DECORD			30.	TUBING R	ECORD	
29.		NER RECORD	LA CKS CEMENT	SCREEN	SIZE	DEPTH SET		
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	2-3/8 ^H		23601	
					2-3/6	2300	2300	
11. Perforation Record	(Interval, size and	number)	<u> </u>	32.	ACID, SHOT, FI	RACTURE, CEMENT	SQUEEZE, ETC.	
1514-17, 1526			1580_85		NTERVAL		KIND MATERIAL USED	
1645-50 with			, 2500 05,	1514-165	in '	5,000 gallon	Gas Frac	
7047-20 ATEM	T DIT ENG S	d carear			1514-1650' cemen		t squeezed	
2432-62' with	1 SPF						,000 gal. water & 20,000 1	
2432-02						20-40 & 10.0	00 1b. 10-20 sn.	
33.				DUCTION			(Part or Station)	
Date First Production			owing, gas lift, pur	np i ng — Size and	type pump)		eatus (Prod. or Shut-in)	
		Flowing		011 7211	G MGI		ut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas MCI	wdter = Bbi.	BITTIA	
12-28-71	3	0.750"		Gas - M	CE W	iter – Bbl.	Oil Gravit LAH (DA.)	
Flow Tubing Press.	Casing Pressure	Calculated 2 Hour Rate	4- Oil — Bbl.	1	(AOF 2519)	<i>i</i> 1,	י גען	
127 34. Disposition of Gas	929	l vented etc.)	<u> </u>	1014	VENT 4742	1 (2)	od 5/ 1 6 10m	
	_	i, venica, cici,				OIL	(1)/2	
Uncommitte 35. List of Attachment							DICK COM	
JJ, LIST OF ARTGERMENT	~						CON. COM.	
36. I hereby certify the	it the information s	hown on both sid	les of this form is	true and complet	e to the best of	my knowledge and b	eliej.	
oo. I moreof cereily inc	DRIGINAL STOP	80 DV						
•	D. A. WAYII	্ৰুক্ত	-	Area En	gineer	DATE	February 15, 19	
SIGNED	Sec. 200 10 10 10 10 10 10 10 10 10 10 10 10 1		TITLE		<u> </u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. T. Canyon _____ T. Ojo Alamo _ 610' _ T. Penn. "B" ___ T. Strawn _____ T. Kirtland-Fruitland 1115 _ T. Penn. "C" _____ Salt _____ T. Atoka ____ T. Pictured Cliffs _____ T. Penn. "D" _____ B. _____ T. Miss___ T. T. Cliff House _____ T. Leadville ___ 7 Rivers ______ T. Devonian _____ T. Menefee _____ T. Madison ___ T. T. Silurian _____ T. Point Lookout ____ T. Elbert ___ T. Grayburg T. Montoya T. Mancos T. McCracken San Andres ______ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte _____ Т. Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite _____ T. T. Ellenburger _____ T. Dakota _____ T. T. T. Morrison _____ T. Blinebry _____ T. Gr. Wash ____ T. T. Granite T. T. Todilto _____ T. ____ T. ____ Drinkard ______ T. Delaware Sand _____ T. Entrada ____ T. T. Abo______T. Bone Springs_____T. Wingate_____T. Wolfcamp _____ T. __ T. T. Chinle _____ T. ____ T. ____ Penn. ____ T. __ T. Permian _____ T. ____ T Cisco (Bough C) _____ T. ___ T. ___ T. ___ T. ___ T. ___ T. ___ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1115' 1997' 2426'	1997' 2426' 2500'	#821 4291 741	Farmington Fruitland Pictured Cliffs				•
						-	