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NEW MEXICO OIL CONSERVATION COMMISSION

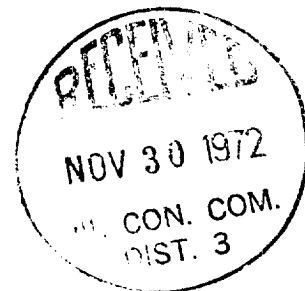
Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Caneple Gas Com "C"
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401		9. Well No. 1
4. Location of Well UNIT LETTER K 1510 FEET FROM THE South LINE AND 1700 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 31-N RANGE 10-W NMPM.		10. Field and Pool, or Wildcat Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5742' Gr.		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Perf & Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On November 20, 1972 perforated 2452-64, 2470-76 with 2 SPF. Spotted 500 gallons 15% HCl. Breakdown pressure 1000 psi. On November 21, 1972 sand-water fraced with 35,000 gallons water treated with 1% KCl and 10 pounds gel per 1,000 gallons, 5,000 pounds 20-40 sand, 20,000 pounds 10-20 sand and 10,000 pounds 8-12 sand. Treating pressures: Breakdown 1200 psi, maximum 2000 psi, minimum 1500 psi and average 1800 psi. AIR 56 BPM.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by J. ARNOLD SNELL TITLE Area Engineer DATE November 27, 1972

Final Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE NOV 30 1972

COPIES OF APPROVAL, IF ANY: