Form	9-331
(May	1963)

UNITED STATES SUBMIT IN TRIPLICATES. DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. CEASE DESIGNATION AND SERIAL NO.

SF 078095

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY					
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

	OIL WELL		GAS WELL	X
2.	NAME El	Pase	Nat	ura.

l Gas **'Co**mpany

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

OTHER

9. WELL NO.

Case

13 10. FIELD AND POOL, OR WILDCAT

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below At surface 1180'N, 800'E

<u> Aztec Pictured Cliffs</u>

Sec. 19, T-31-N, R-11-W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6054'GL

12. COUNTY OR PARISH | 13. STATE San Juan

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL TEST WATER SHUT-OFF ALTERING CASING PRACTURE TREATMENT FRACTURE TREAT MULTIPLE COMPLETE SHOOTING OR ACIDIZING ABANDONMENT* SHOOT OR ACIDIZE ABANDON* CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recumpletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-

proposed work. If nent to this work.) 7-12-72

(Other)

T.D. 2777'. Ran 87 joints 2 7/8", 6.4#, J-55 production casing, 2767' set at 2777'. Baffle set at 2767'. Cemented with 603 cu.ft. cement. WOC 18 hours. Top of cement at 1670'.

PBTD 2767'. Perf'd 2620-40' with 40 shots per zone. Frac'd with 32,000# 7-17-72 10/20 sand and 33,684 gallons treated water. No balls dropped. Flushed with 672 gallons water.



18. I hereby certify that the foregoing is true and correct SIGNED	Petroleum Engir	neer DATE	July 18, 1972
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL. IF ANY:	TITLE	DATE .	