

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078509

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-9 Unit

8. FARM OR LEASE NAME

San Juan 32-9 Unit

9. WELL NO.

32-Y

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T-32-N, R-9-W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ WELL GAS ☒ WELL OTHER ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P O Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990'S, 850'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6786'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

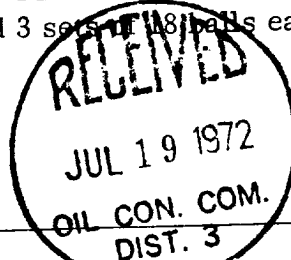
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-6-72 T.D. 3962'. Ran 123 joints 7", 20#, K-55 intermediate casing, 3950' set at 3962'. Cemented with 425 cu.ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement at 3620'.

7-10-72 T.D. 6311'. Ran 77 joints 4 1/2", 10.5#, K-55 casing as liner 2491' set at 6311' Top of liner at 3820'. Float collar set at 6299'. Cemented with 450 cu.ft. cement. WOC 18 hours.

7-12-72 PBTD 6299'. Perf'd first stage 5898-5910', 5924-32', 5944-56', 5974-86', 6004-24', 6050-58', 6160-80' with 20 holes per zone. Frac'd with 56,000# 20/40 sand and 43,344 gallons treated water. Dropped six sets of 20 balls each. Flushed with 8106 gallons. Perf'd second stage 5502-10', 5524-30', 5544-52' with 5566-72' with 18 slts per zone. Frac'd with 40,000# 20/40 sand and 33,348 gallons treated water. Dropped 3 sets of 18 balls each. Flushed with 7686 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Petroleum Engineer

DATE July 18, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE