

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 24 1986

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155 BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' FSL, 850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, HT, GR, etc.)
6786' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-078509

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-9 Unit

8. FARM OR LEASE NAME

9. WELL NO.

32R

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T32N-R9W

12. COUNTY OR PARISH 13. STATE
San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

REPAIR WELL

(Other) Casing repair

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Tenneco requests permission to repair a casing leak according to the attached detailed procedure.

RECEIVED

JAN 28 1986

OIL CON. DIV.]
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Senior Regulatory Analyst

DATE 1-20-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

JAN 27 1986

[Signature]
M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

LEASE: SJ 32-9 UNIT

WELL NO. 325

CASING:

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7-5/8" OD, 32.3 LB, P-40 CSG.W/ 130 CU.FT.

TOC @ SURF . HOLE SIZE _____, DATE 6-29-72

REMARKS: _____

7 "OD, 20 LB, K-55 CSG.W/ 425 CU.FT.

TOC @ 3620' . HOLE SIZE 6-3/4" DATE 7-6-72

REMARKS: _____

4-1/2" OD, 10.5 LB, K-55 CSG.W/ 450 CU.FT.

TOC @ N/A . HOLE SIZE 4-1/4" DATE 7-10-72

REMARKS: TOC @ 3820'

TUBING:

=====

2-3/8" OD, 4.7 LB, J-55 GRADE, B RD, EUE CPLG
LANDED @ 6179' . SN @ 6179'

_____ "OD, _____ LB, _____ GRADE, _____ RD, _____ CPLG
LANDED @ _____ . SN, PACKER, ETC, _____

PUMP _____ RODS _____ ANCHOR _____

DETAILED PROCEDURE:

1. DIG PIT AND LAY SLOWDOWN LINES. CHECK LOCATION FOR ANCHORS.
2. MURKIN. KILL TUBING WITH 1% KOL WATER. POWH. NOBOP.
3. KILL ANNULUS WITH 1% KOL WATER. TIH AND TAG FILL. TALLEY UOH. CHECK FOR EXTERNAL CORROSION AND LEAKS.
4. PU A 4-1/2" BAKER MODEL B LOK-SET RBP, A 4-1/2" BAKER MODEL BA RETRIEVABLE CEMENTER (LEFT-HAND SET) WITH A MODEL L RETRIEVING HEAD, AND TIH ON 2-3/8" TUBING. SET RBP @ 5400'. PU ONE JOINT, SET PKR. AND PT RBP TO 1000 PSI. RELEASE PKR. CIRCULATE 2 SX SAND DOWN TUBING. DISPLACE SAND WITH ONLY 1/2 THE TUBING VOLUME AND POOH TO 3750' TO AVOID SAND-STICKING THE PKR. ALLOW TIME FOR THE SAND TO SETTLE, AND SET THE PKR @ 3900'. PT THE LINER TO 1000 PSI. POOH AND LD PKR.

135'

3820'

2960'

5562'

6179'

6130'

5299'

6311'

LEASE NAME: SJ 32-9 UNIT

WELL NUMBER: 32R

5. PU A 7" MODEL C FULLBORE PKR AND TIH. SET PKR @ 2000'. PT DOWN TUBING AND ANNULUS TO 1000 PSI. RELEASE PKR AND RESET TO ISOLATE LEAK.
6. SET PKR 250' (APPROXIMATELY 10 BMLS) ABOVE TOP OF LEAK. OPEN BRADENHEAD VALVE. PT ANNULUS TO 1000 PSI. PUMP DOWN TUBING TO ESTABLISH INJECTION RATE AND PRESSURE. CHECK FOR FLOW OUT OF BRADENHEAD. SQUEEZE LEAK WITH DOWELL RFC 12-2 CEMENT. AMOUNT OF CEMENT TO BE DETERMINED BY LENGTH OF LEAK AND ANNULAR VOLUME IF CIRCULATION IS ESTABLISHED OUT BRADENHEAD. MAXIMUM SQUEEZE PRESSURE **1500** PSI. CHECK FOR FLOWBACK. RELEASE PKR AND REVERSE CIRCULATE TUBING UNTIL RETURNS ARE CLEAN. SET PKR AND REPRESSURE SQUEEZE TO 500 PSI. SDON.
7. RELEASE PKR AND POOH. LD PKR. PU 6-1/4" BIT. BIT SUB (NO SCRAPER) AND TIH. DRILL OUT SQUEEZE WHILE REVERSE CIRCULATING. CIRCULATE HOLE CLEAN. TEST SQUEEZE TO 500 PSI. RESQUEEZE IF NECESSARY.
8. PL 7" CASING SCRAPER AND TIH. REVERSE CIRCULATE AND WORK SCRAPER THROUGH SQUEEZED INTERVAL SEVERAL TIMES. POOH AND LD BIT AND SCRAPER.
9. PU MODEL L RETRIEVING HEAD AND TIH. CO TO RBF WITH FOAM. LATCH ON AND POOH WITH RBF.
10. PU NOTCHED COLLAR, PERFORATED SUB, 1.75" SEATING NIPPLE, AND TIH WITH 2-3/8" 4.7# J-55 EUE SRD TUBING. CLEAN OUT FILL WITH FOAM ONLY IF SAND IS COVERING PERFS. LAND TUBING @ 6190'.
11. NDEOP. NUWH. SNAB WELL IN IF NECESSARY. NOTIFY EPS. ROMOSU.