Submit 5 Croise
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

| 1000 Rio Brazos Rd., Azzec, NM 87410 | REQ | UEST FO | | WAR | FAND | AUTHO | DIZAT | ION! | | | | |
|---|---------------------------|----------------------|---------------|--------------------|---|---------------|---------------|----------------------|------------------|---|---------------|--|
| I. | | TOTRA | NSPOR | T OIL | AND NA | ATURAL | niza i GAS | ION | | | | |
| Opensor Meridian Oil | | | | | | | <u> </u> | Well | API No. | | | |
| Address | inc. | | | | | | | | | | | |
| P.O. Box 4289 | , Farmi | ington, | New Me | xico | 87499 |) | | | | | | |
| Reason(s) for Filing (Check proper box) | | | | | | her (Please e | xplain) | | | | | |
| New Well | | Change in | Transporter o | xf: | _ | | | | | | | |
| Recompletion Change in Operator X | Oil Caninghea | | Dry Gas | | F.C.C | | | | | | | |
| If change of operator save same | | | Condensate | X | | ive 11/ | | | | | | |
| and address of previous operator AMC | co Prod | uction | Compan | у , Р, | 0. Box | 800, D | enver | <u>. C</u> c | lo. 80 | 201 | | |
| IL-DESCRIPTION OF WELL AND LEASE | | | | | | | | | FEJ. | | | |
| San Juan 32-9 Unit | | Well No. 32R | Pool Name, I | Including O Mes | Formation a Verd | e | | Kind | MAN XXX | SF 0 | 18509 | |
| Location | | LI | | | | | | - | | 31 0 | 70303 | |
| Unit LetterN | _ : <u>990</u> | | Feet From TI | So he | uth Lin | e and | 850 | / Fa | et From The | West | •• | |
| Section 31 Townshi | in 32N | | _ | 09W | | | Car | u | | | Line | |
| Section 0.1 10WHM | <u> </u> | - | Range | 034 | , N | MPM, | <u> </u> | ı ou | <u>an</u> | | County | |
| III. DESIGNATION OF TRAN | SPORTE | R OF OI | L AND N | ATUR | AL GAS | | | | | | | |
| or Condensate | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | | | |
| Meridian Oil Transportation. Inc. me of Authorized Transporter of Casinghead Gas or Dry Gas X | | | | | P.O. Box 4289, Farmington, N.M. 87499 Address (Give address to which approved copy of this form is to be sent) | | | | | | | |
| <u>El Paso Natural Gas C</u> | | <u> </u> | or Diy Gas (| | P.O. B | ox 990. | Farmi | roved inat | copy of this f | orm is to be s | | |
| If well produces oil or liquids, | Unit | | Twe | Rge. II | s Bar scorry | y connected? | <u> </u> | When | | <u>8749</u> | 9 | |
| f this production is commingled with that | (mm any orbo | 31 | |)9W | Yes | | | | | | , | |
| V. COMPLETION DATA | our any our | er reason of pr | ooi, give com | ណាមនិយមិ | order mun | ber: | | | | | · | |
| Designate Type of Completion | - 00 | Oil Well | Gas W | eii | New Well | Workover | Dee | pen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | | Ready to I | | | otal Depth | <u></u> | _L | i | | <u> </u> | | |
| Date Compi. Ready to Prod. | | | | | од Берш | | | | P.B.T.D. | | - | |
| levations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | Te | Top Oil/Gas Pay | | | | Tubing Depth | | | |
| Perforations | | | | | | | | | | | | |
| | | | | | | | | | Depth Casin | g Shoe | | |
| | T | UBING, C | CASING A | ND CI | MENT | NG RECO | RD | | | | | |
| HOLE SIZE | CAS | CASING & TUBING SIZE | | | | DEPTH SET | | | | SACKS CEMENT | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| TEST DATA AND DECLIES | TEOD | | | | | | | | | | | |
| . TEST DATA AND REQUES OIL WELL (Test must be after to | | | | | | | | | | | | |
| OLL WELL (Test must be after re Date First New Oil Run To Tank | Date of Test | - 1012/2 09 | 1000 01 0/10 | Pn | oducing Me | thod (Flow, p | nowable jo | ijt, eu | depin or be fi | or full 24 hou | <u>rs.)</u> | |
| ength of Test | | | | | | | | | | | | |
| entitu or test | Tubing Press | Rute | | Ca | sing Pressu | re | | | Time San | | YEM | |
| ctual Prod. During Test | Oil - Bbis. | | | W | ater - Bbls. | | | | GDL-MCF | U IS V | J 65. | |
| | | | | | | | | | ATOUTT OO | T 3 0 19 | .on E. | |
| GAS WELL | | | | | | | | | | + | 03 | |
| ctual Prod. Test - MCF/D | Length of Te | est | | Въ | ls. Condens | nte/MMCF | | | Gravity of C | edenda. | | |
| sting Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | | Choke Size | | | |
| | • | | • | | | (one 11) | | | CHOKE SIZE | | | |
| L OPERATOR CERTIFICA | TE OF | COMPL | IANCE | $\neg \Gamma$ | | | | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | OIL CONSERVATION DIVISION | | | | | | | |
| is true and complete to the beat of my kn | nomjeq86*19q | belief. | BOOVE | ll l | D-4- | A | | | 007.0 | | | |
| Kha. Kenn | | | | | Date ApprovedOCT 3 0 1989 | | | | | | | |
| Signature Productional Popularia | | | | | Ву | | | _ | | _1 | | |
| reggy bradileid - Regulatory Affairs | | | | | -, <u>-</u> | | | ∆ | ~`, (| Thomas | | |
| Printed Name 10/28/89 (505) 326-9700 Title | | | | | Title SUPERVISOR DISTRICT #3 | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Telephone No.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.