

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Bureau of Reclamation No. 42-B355.6

5. LEASE DESIGNATION AND SERIAL NO.

SF 078097

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ACQUISITION NAME

8. FARM OR LEASE NAME

Heaton

9. WELL NO.

28

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs Ext.
11. SEC., T., E., M., OR BLOCK AND SURVEY
OR AREASec. 25, T-31-N, R-11-W
NMPM12. COUNTY OR
PARISH
San Juan13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DEEP ☐ Other _____

b. TYPE OF COMPLETION:

NEW ☒ MORE OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIPP. REVAL. ☐ Other _____

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) AUG 23 1972

At surface

1750'S, 1450'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

7-19-72

16. DATE T.B. REACHED

7-22-72

17. DATE COMPL. (Ready to prod.)

8-17-72

18. ELEVATIONS (LF, RKB, RT, GR, ETC.)*

5848'GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2650'

21. PLUG, BACK TIE, NP & TVD

2640'

22. IS MULTIPLE COMPLETION?

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0-2650'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2508-2606' (Pictured Cliffs)

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

IBL; CDL-CR; Temp. Survey

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8.5/8"	2.1	134'	12 1/4"	130 cu. ft.	
2.7/8"	6.4	2650'	7 7/8" & 6 3/4"	629 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					tubingless		

31. PERFORATION RECORD (Interval, size and number)

2508-24', 2570-82', 2594-2606' with 30 shots
per zone.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2508-2606'	34,000 sand, 34,000 gallons water

33.*

PRODUCTION

DATE FIRST PRODUCTION PRODUCTION STARTED (Date, pumping rate and type of pump) WELL STATUS (Producing or shut-in)

8-17-72 3 3/4" CON. COM. DIST. 3-3/4" Flowing shut in

FLOW, T. AND PRESS. CHASING PRESSURE CHASING PRESSURE CHASING PRESSURE CHASING PRESSURE

1634 AOF

34. DESCRIPTION OF LOG (Scale, used for production, etc.)

TEST WITNESSED BY

J. A. Jones

35. LIST OF ATTACHMENTS

36. I hereby certify that the information furnished is complete and correct as determined from all available records

SIGNED

Petrochemical Engineer

DATE August 23, 1972

*(See Form 5-130 and 5-131 for Additional Data on Reverse Side)

SECRET

[illegible]

37. SUMMARY OF FORMER'S ZONES:		38. GEOLOGIC MARKERS	
FORMER	TO	NAME	DEPTH
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRELATION INTERVALS, AND ALL DISCONTINUITIES, INCLUDING THE LOCATION OF EACH DISCONTINUITY, AND THE LOCATION OF EACH DISCONTINUITY.		TOP	
DEPTH INTERVAL TESTED, AT WHICH LOCATION TESTED, AND THE LOCATION OF EACH DISCONTINUITY.		DEPTH	
DESCRIPTION, CONTENTS, ETC.		DEPTH	
		Pictured Cliffs	2500'