

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-078097
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name -
Attention: Julie L. Acevedo		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201		8. Well Name and No. Heaton LS 28
(303) 830-6003		9. API Well No. 3004520988
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1750FSL 1450FWL Sec. 25 T 31N R 11W		10. Field and Pool, or Exploratory Area Blanco PC ext.
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to plug and abandon the subject well see attached for procedure.

RECEIVED

SEP -1 1993

OIL CON. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

070 RECEIVED
08 AUG 25 11:10:05
NM

RECEIVED
SEP 1 1993

14. I hereby certify that the foregoing is true and correct

Signed

Julie L. Acevedo

Title

Sr. Staff Assistant

Date

08-23-1993

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

Date

AUG 27 1993

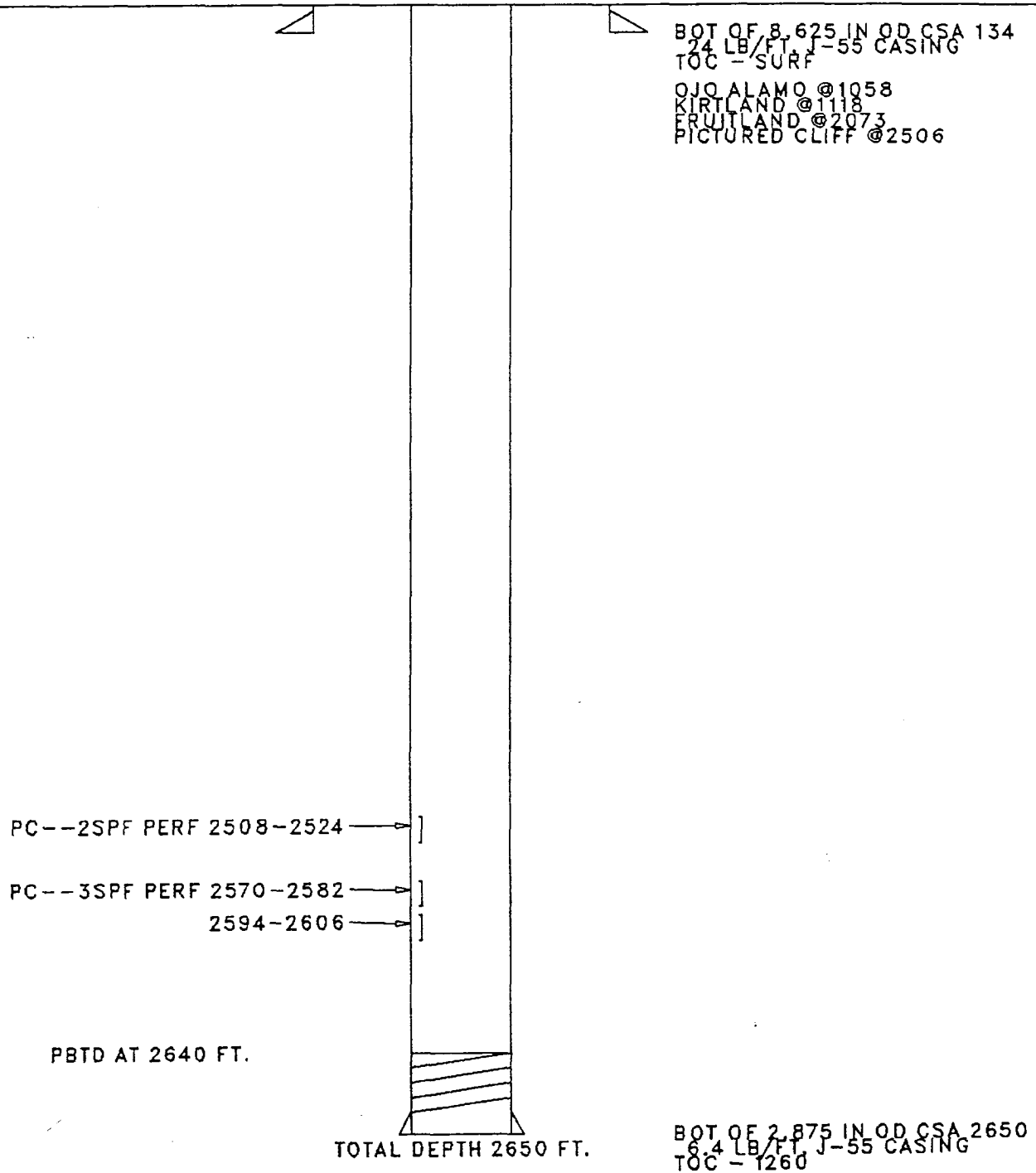
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT MANAGER

PXA Procedures
Heaton LS #28

1. Blow down well. Kill if necessary with fresh water.
2. RU wireline. Set cement retainer at 2540'. Test casing integrity to 500#. If okay RU cementer and pump truck. Establish injection rate through perfs at 2508' to 2606'. Spot cement plug to 1200'. (estimate 43.533 cuft)
3. If not MIRUSU. RIH with tbg and squeezes perfs at 2508' to 2606' with 31.029 cu ft cement. Pull out of retainer and spot cement plug to 2000'. (5.558 cuft) Isolate leak in casing, contact BLM, and see if further procedures are needed.
4. RIH with perforating gun and shoot squeeze holes at 1100'. (348.26 cuft) Attempt to circulate to surface through squeeze holes and displace cement to surface. (9.554 cuft)
5. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Turn well over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

HEATON LS 028 1394
Location - 25K- 31N-11W
SINGLE PC
Orig.Completion - 8/72
LAST FILE UPDATE - 12/92 BY CSW



FILENAME:
04520988

IN REPLY REFER TO:
(07337)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 28 Heaton LS

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. **Mike Flaniken** with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made (when applicable):

- 1.) Set cement retainer @ 2450'. (Top part @ 2508')
- 2.) In step 3, recalculate the cement volume spotted on top of the retainer.
- 3.) Perforate @ 1176' instead of 1100'. (Bottom of Ojo Alamo @ 1126')

Office Hours: 7:45 a.m. to 4:30 p.m.