

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078097

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Heaton LS 28

9. API Well No.

3004520988

10. Field and Pool, or Exploratory Area

Blanco PC ext.

11. County or Parish, State

San Juan

New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Dallas Kalahar

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750FSL

1450FWL

Sec. 25 T 31N R 11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU. RUWL TAG DEPTH @ 2516'. TIH SET EZ DRILL @ 2450', SET TEST PLUG AND PRS TST CSG TO 500#, HELD PRS. RDWL..

INTERVAL 1.

TOP INTERVAL: 2508'

BOTTOM INTERVAL: 2606' DISPLACED 7 BBLS

PUMP 36 SKS CLASS B 35/65 Poz. CMT.

INTERVAL 2.

TOP INTERVAL 1200'

BOTTOM INTERVAL 2450' DISPLACED 0 BBLS

PUMP 33 SKS CLASS B 35/63 Poz. CMT

RDMOSU.

14. I hereby certify that the foregoing is true and correct

Signed

Dallas Kalahar

Title

Business Analyst

Date

09-26-1994

(This space for Federal or State office use)

APPROVED

Approved by

Title

Conditions of approval, if any:

OCT 05 1994

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

(June 1990)

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1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		6. Lease Designation and Serial No. SF-078097
2. Name of Operator Amoco Production Company		7. If Unit or CA, Agreement Designation
Attention: Dallas Kalahar		8. Well Name and No. Heaton LS 28
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201		9. API Well No. 3004520988
4. Location of Well (Fasage, Sec., T., R., M., or Survey Description) 1750FSL 1450FWL Sec. 25 T 31N R 11W		10. Field and Pool, or Exploratory Area Blanco PC ext.
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☒ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
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INTERVAL 2.

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ROMOSU.

NOTE: PERFED AT 1176'. PUMPED 515 SKS CLASS B 35/63 Poz CMT - UNABLE TO CURCULATE. PERFED AT 184'. CIRCULATED 115 SKS CLASS B 35/63 Poz CMT. FILLED INSIDE AND OUTSIDE CASING TO SURFACE. LEFT SETTLE AND FILLED CSG FULL.

14. I hereby certify that the foregoing is true and correct

Signed

Dallas Kalahar

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Business Analyst

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* See Instructions on Reverse Side