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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

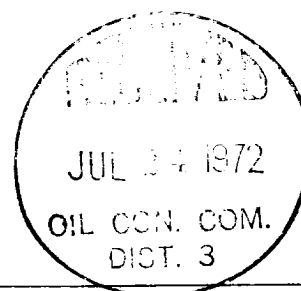
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Mudge
3. Address of Operator PO Box 990, Farmington, NM 87401	9. Well No. 32
4. Location of Well UNIT LETTER O 800 FEET FROM THE South LINE AND 1460 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 31N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5690'GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Perf & sandwater frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-19-72 TD. 2490'. Ran 79 joints 2 7/8", 6.4#, J-55 production casing, 2480' set at 2490'. Baffle set at 2479'. Cemented with 386 cu.ft. cement. WOC 18 hours. Top of cement at 1420'.
- 7-20-72 PBTD 2479'. Perf'd 2344-52' and 2362-78' with 24 shots per zone. Frac'd with 32,000# 10/20 sand and 27,680 gallons treated water. Dropped one set of 24 balls. Flushed with 600 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Petroleum Engineer DATE July 24, 1972

Original Signed by A. R. Kendrick
APPROVED BY _____ TITLE PETROLEUM ENGINEER DIST. NO. 3 DATE JUL 24 1972

CONDITIONS OF APPROVAL, IF ANY: