NO. OF COPIES RECEIVED	5									orm C-1 evised		
DISTRIBUTION											Type of Le	700
SANTA FE	1/	NEWA	MEXICO OIL	L CONSE	RVATION	COM	AFSTON		- 1		7	Fee X
FILE	167	WELL COMPLE	TION OR	RECOM	PLETION	REF	ORT A	ND	വരി	ate	3	
U.S.G.S.	.9				7		و اسانیا		S. Sta	ite Oil (	& Gas Lea	se No.
LAND OFFICE					/	, , ,,,,	40		1			
OPERATOR	<del>-   ,   -  </del>				- 1	A116	1 1 =	1073		IIII		
OF ERATOR					1	AU	315	13/2				
a, TYPE OF WELL					<del></del>	111 /	2001	2014	7. Un	it Agree	ement Nam	e
d. TYPE OF WELL	011	cas	(SE)	$\Box$	10		CON. (	4	/			
		L GAS WELL	<u>X</u>	RY L	OTHER	Tr.	NST. 3	3_/	- 8. Fa	rm or L	ease Name	<del></del>
b. TYPE OF COMPLETI		PLUG	DIFF	r1					Mu	doe		
NEW L WORK		N BACK	RESV	R. L	OTHER				<b>I</b>	II No.		
. Name of Operator	1.0 . 0								32	11 140.		
El Paso Natur	al Gas Co	mpany							i -			17/11
. Address of Operator											d Pool, or	
PO Box 990, F	Farmingtor	n. NM 8740	1						Bla	nco P	icture	Cliffs
Location of Well	<u> </u>	<u> </u>										
•							_					
NIT LETTER	•	800		South	LINE AND _	146	0	FEET FR	//// <sub>M</sub>	////	//////	
NIT LETTER	LOCATED	FEET F	ROM THE	7	LINE AND	777	11118	Tim		cunty	mili	<i>†††††</i>
Foot	23	31N	11W	R		////	M/M		∭ San	Juan		
HE East LINE OF SE	EC. 40	Reached 17. Date	Compl (P.	NMPM N		////	$\frac{\sqrt{1}}{2\pi s}$ (DF)	RKB. $R$	. \ \	-	177	ninghead
			. Сомрі. (Kea .79	uy to Pro	u./   18. El	.○ <b>4.011</b> 0	5690	'GL	.,,			
7-15-72	7-18-72					-1:			otary Tool		, Cable T	'ools
0. Total Depth		ig Back T.D.	22. If	Multiple ( any	Compl., How		3. Intervo Drilled			S	Cubie i	COIS
2490'		2 <b>4</b> 79 <b>'</b>						<u>→                                    </u>	) <b>-2</b> 490'		1	
4. Producing Interval(s),	, of this comple	tion - Top, Bottor	m, Name							2	5. Was Dir Made	ectional Sur
IES; FDC-GR	., - 1											
28.		CA	SING RECOR	RD (Report	all strings	set in	well)					
28. CASING SIZE	WEIGHT LB		SING RECOR	RD (Report		set in		NTING F	RECORD		AMOL	JNT PULLE
CASING SIZE		./FT. DEPT	HSET	HOLE	SIZE	set in	CEME				AMOL	JNT PULLE
CASING SIZE  8 5/8"	24#	./FT. DEPT	H SET	ноLE 12 1/4	SIZE	set in	260	nting i			AMOL	JNT PULLE
CASING SIZE		./FT. DEPT	H SET	ноLE 12 1/4	SIZE	set in	260	cu. ft.			AMOL	JNT PULLE
CASING SIZE  8 5/8"	24#	./FT. DEPT	H SET	ноLE 12 1/4	SIZE	set in	260	cu. ft.			AMOL	JNT PULLE
CASING SIZE  8 5/8" 2 7/8"	24# 6.4#	./FT. DEPT 131 2490	H SET	ноLE 12 1/4	SIZE		260	cu. ft.		G RECO		JNT PULLE
CASING SIZE  8 5/8"	24# 6.4#	./FT. DEPT 131 2490	H SET , 7	ноLE 12 1/4 7 7/8"8	size 4'' & 6 3/4''		260 386	cu. ft.	TUBIN		ORD	
CASING SIZE  8 5/8" 2 7/8"	24# 6.4#	./FT. DEPT 131 2490	H SET	ноLE 12 1/4 7 7/8"8	SIZE		260 386	cu. ft.	TUBIN DEPTH S	SET	ORD	JNT PULLE
CASING SIZE  8 5/8" 2 7/8"	24# 6.4#	./FT. DEPT 131 2490	H SET , 7	ноLE 12 1/4 7 7/8"8	size 4'' & 6 3/4''		260 386	cu. ft.	TUBIN	SET	ORD	
CASING SIZE  8 5/8" 2 7/8"	24# 6.4#	LINER RECORD	H SET , 7	HOLE 12 1/4 7 7/8" 8	SIZE 4"' & 6 3/4"	3	260 386 0.	cu. ft.	TUBIN DEPTH S bingles	SET	ORD PA	CKER SET
CASING SIZE  8 5/8" 2 7/8"  29.  SIZE	24# 6.4# TOP	LINER RECORD  BOTTOM  and number)	SACKS CE	HOLE 12 1/4 7 7/8" 8	SIZE 4'' & 6 3/4'' SCREEN	ACID,	260 386 0. size	cu. ft.	TUBIN DEPTH S bingles RE, CEME	SET SS NT SO	ORD PA	CKER SET
CASING SIZE  8 5/8" 2 7/8"	24# 6.4# TOP	LINER RECORD  BOTTOM  and number)	SACKS CE	HOLE 12 1/4 7 7/8" 8	SIZE 4"' 2	ACID,	260 386 0. size	tu	TUBIN DEPTH S bingles RE, CEME	SET	ORD PA	CKER SET TC.
2 7/8"  2 7/8"  29.  SIZE  B1. Perforation Record (II  2344-2352' ar	24# 6.4# TOP	LINER RECORD  BOTTOM  and number)	SACKS CE	HOLE 12 1/4 7 7/8" 8	SIZE 4'' & 6 3/4'' SCREEN	ACID,	260 386 0. size	tu	TUBIN DEPTH S bingles RE, CEME	SET	ORD PA	CKER SET TC.
CASING SIZE  8 5/8" 2 7/8"  29.  SIZE	24# 6.4# TOP	LINER RECORD  BOTTOM  and number)	SACKS CE	HOLE 12 1/4 7 7/8" 8	SIZE 4"' 2	ACID,	260 386 0. size	tu	TUBIN DEPTH S bingles RE, CEME	SET	ORD PA	CKER SET TC.
2 7/8"  2 7/8"  29.  SIZE  B1. Perforation Record (II  2344-2352' ar	24# 6.4# TOP	LINER RECORD  BOTTOM  and number)	SACKS CE	HOLE 12 1/4 7 7/8" 8	SIZE 4"' 2	ACID,	260 386 0. size	tu	TUBIN DEPTH S bingles RE, CEME	SET SS ENT SOI	ORD PA	CKER SET TC.
29. SIZE  81. Perforation Record (12344-2352' ar	24# 6.4# TOP	LINER RECORD  BOTTOM  and number)	SACKS CE	HOLE 12 1/4 7 7/8" 8	SIZE 4"' 2	ACID,	260 386 0. size	tu	TUBIN DEPTH S bingles RE, CEME	SET SS ENT SOI	ORD PA	CKER SET TC.
CASING SIZE  8 5/8" 2 7/8"  29.  SIZE  31. Perforation Record (I 2344-2352' ar zone.	24# 6.4#  TOP  Interval, size ar nd 2362-23	LINER RECORD  BOTTOM  and number)  378' with 24	sacks ce	12 1/2 7 7/8" 8	SIZE 4'' \$\frac{1}{2}\$ 6 3/4''  SCREEN  32.  DEPTH 2344-23	ACID,	CEME 260 386  0. SIZE SHOT, FRVAL	tu	TUBIN DEPTH S bingles RE, CEME MOUNT A 000#sa	SET SS NT SOI	DRD PA UEEZE, E ND MATER ad 27.6	TC. HAL USED
CASING SIZE  8 5/8" 2 7/8"  29.  SIZE  31. Perforation Record (I 2344-2352' ar zone.	24# 6.4#  TOP  Interval, size ar nd 2362-23	LINER RECORD  BOTTOM  and number)	sacks ce	12 1/2 7 7/8" 8	SIZE 4'' \$\frac{1}{2}\$ 6 3/4''  SCREEN  32.  DEPTH 2344-23	ACID,	CEME 260 386  0. SIZE SHOT, FRVAL	tu	TUBIN DEPTH S bingles RE, CEME MOUNT A 000#sa	SET SS NT SOI	ORD PA	TC. HAL USED
2 7/8"  2 7/8"  29.  SIZE  31. Perforation Record (I 2344-2352' ar zone.	24# 6.4#  TOP  Interval, size ar nd 2362-23	LINER RECORD  BOTTOM  and number)  378' with 24	sacks ce	HOLE 12 1/4 7 7/8" 8  MENT PRODUCTION TO THE PROPERTY OF THE P	SCREEN  32.  DEPTH  2344-23	ACID,	CEME 260 386  0. SIZE SHOT, FRVAL	tu	TUBIN DEPTH S bingles RE, CEME MOUNT A 000#sa	SET SS NT SOI	DRD PA UEEZE, E ND MATER ad 27, 6	TC. HAL USED 80 gal. W
SIZE  8 5/8" 2 7/8"  29.  SIZE  31. Perforation Record (I 2344-2352' ar zone.	24# 6.4#  TOP  Interval, size ar nd 2362-23	LINER RECORD  BOTTOM  and number)  378' with 24	sacks ce	PRODUCE ft, pumpin flowir	SCREEN  32.  DEPTH  2344-23	ACID, INTER	CEME 260 386  0. SIZE SHOT, FRVAL	tu tu 32,	TUBIN DEPTH S bingles RE, CEME MOUNT A 000#sa	SET SS NT SOI ND KIN nd an	DRD PA UEEZE, E ND MATER ad 27, 6	TC. HAL USED 80 gal. W
SIZE  8 5/8" 2 7/8"  29. SIZE  B1. Perforation Record (I 2344-2352' ar zone.  33. Date First Production	24# 6.4#  TOP  Interval, size ar nd 2362-23	LINER RECORD  BOTTOM  and number)  378' with 24:  Choke Size	sacks ce	PRODUCE ft, pumpin flowir	SCREEN  32.  DEPTH  2344-23  CTION  g - Size and	ACID, INTER	CEME 260 386  0. SIZE SHOT, FRVAL	tu tu 32,	TUBIN DEPTH S bingles RE, CEME AMOUNT A 000#sa	SET SS ENT SOI AND KIN nd an	DRD PA UEEZE, E ND MATER ad 27.6  s (Prod. or sh	TC. RIAL USED  80 gal. W  Shut-in)  ut in
SIZE  8 5/8" 2 7/8"  29.  SIZE  31. Perforation Record (I 2344-2352' ar zone.  33.  Date First Production  Date of Test 8-9-72	24# 6.4#  TOP  Interval, size ar nd 2362-23  Prod  Hours Tested 3	LINER RECORD  BOTTOM  and number)  378' with 24:  Choke Size  3/4"	sACKS CE shots per	PRODUCTION OF TOOL OF	SCREEN  32.  DEPTH  2344-23  CTION  g - Size and	ACID, INTE	CEME 260 386  0. SIZE  SHOT, F RVAL  pump)  Gas - MC	tu tu 32,	TUBIN DEPTH S bingles RE, CEME AMOUNT A 000#sa	SET SS ENT SOI AND KIN nd an	DRD PA UEEZE, E ND MATER ad 27.6  s (Prod. or sh	TC. HAL USED 80 gal. W
SIZE  8 5/8" 2 7/8"  29.  SIZE  81. Perforation Record (I 2344-2352' ar zone.  Date First Production  Date of Test 8-9-72 Flow Tubing Press.	24# 6.4#  TOP  Interval, size ar nd 2362-23  Prod  Hours Tested 3 Casing Pressu	LINER RECORD  BOTTOM  and number)  378' with 24:  Choke Size  3/4"	sACKS CE shots per	PRODUCTION OF TOOL OF	SIZE  4''  SCREEN  32.  DEPTH  2344-23  CTION  g - Size and  1g  Gas - M	ACID, INTEF 78'	CEME 260 386  0. SIZE SHOT, FRVAL  Pump) Gas - MC	tu tu 32,	TUBIN DEPTH S bingles RE, CEME AMOUNT A 000#sa	SET SS ENT SOI AND KIN nd an	DRD PA UEEZE, E ND MATER ad 27.6  s (Prod. or sh	TC. HAL USED 80 gal. W Shut-in) ut in
SIZE  8 5/8" 2 7/8"  29.  SIZE  31. Perforation Record (I 2344-2352' ar zone.  33.  Date First Production  Date of Test 8-9-72  Flow Tubing Press. tubingless	24# 6.4#  TOP  Interval, size ar nd 2362-23  Prod  Hours Tested 3 Casing Pressu SI 851	LINER RECORD  BOTTOM  and number)  378' with 24:  Choke Size  3/4''  are Calculated 2 Hour Rate	sACKS CE shots per	PRODUCTION OF TOOL OF	SIZE 4'' 32. SCREEN  32. DEPTH 2344-23  CTION g - Size and ng ii - Bbl.	ACID, INTEF 78'	CEME 260 386  0. SIZE SHOT, FRVAL  Pump) Gas - MC	tu tu 32,	TUBIN DEPTH S bingles RE, CEME AMOUNT A 000#sa	SET SS SNT SOI	DRD  PA  UEEZE, E  ND MATER  ad 27, 6  S (Prod. or Sh  Gas—Or	TC. HAL USED 80 gal. W Shut-in) ut in
SIZE  8 5/8" 2 7/8"  29.  SIZE  31. Perforation Record (I 2344-2352' ar zone.  33.  Date First Production  Date of Test 8-9-72 Flow Tubing Press.	24# 6.4#  TOP  Interval, size ar nd 2362-23  Prod  Hours Tested 3 Casing Pressu SI 851	LINER RECORD  BOTTOM  and number)  378' with 24:  Choke Size  3/4''  are Calculated 2 Hour Rate	sACKS CE shots per	PRODUCTION OF TOOL OF	SIZE  4''  SCREEN  32.  DEPTH  2344-23  CTION  g - Size and  1g  Gas - M	ACID, INTEF 78'	CEME 260 386  0. SIZE SHOT, FRVAL  Pump) Gas - MC	tu tu 32,	TUBIN DEPTH S bingles RE, CEME AMOUNT A 000#Sa  We Water B	SET SS ENT SOI AND KIN nd an Il Statu Bbl. Oil	DRD PA UEEZE, E ND MATER ad 27.6  S (Prod. or Sh Gas—Oi	TC. HAL USED 80 gal. W Shut-in) ut in
SIZE  8 5/8" 2 7/8"  29.  SIZE  31. Perforation Record (I 2344-2352' ar zone.  33.  Date First Production  Date of Test 8-9-72  Flow Tubing Press. tubingless	24# 6.4#  TOP  Interval, size ar nd 2362-23  Prod  Hours Tested 3 Casing Pressu SI 851	LINER RECORD  BOTTOM  and number)  378' with 24:  Choke Size  3/4''  are Calculated 2 Hour Rate	sACKS CE shots per	PRODUCTION OF TOOL OF	SIZE  4''  SCREEN  32.  DEPTH  2344-23  CTION  g - Size and  1g  Gas - M	ACID, INTEF 78'	CEME 260 386  0. SIZE SHOT, FRVAL  Pump) Gas - MC	tu tu 32,	TUBIN DEPTH S bingles RE, CEME AMOUNT A 000#Sa  We Water B	SET SS SNT SOI	DRD PA UEEZE, E ND MATER ad 27.6  S (Prod. or Sh Gas—Oi	TC. HAL USED 80 gal. W Shut-in) ut in
SIZE  8 5/8" 2 7/8"  29.  SIZE  31. Perforation Record (I 2344-2352' ar zone.  33.  Date First Production  Date of Test 8-9-72  Flow Tubing Press.  tubingless	24# 6.4#  TOP  Interval, size ar nd 2362-23  Prod  Hours Tested 3 Casing Pressu SI 851	LINER RECORD  BOTTOM  and number)  378' with 24:  Choke Size  3/4''  are Calculated 2 Hour Rate	sACKS CE shots per	PRODUCTION OF TOOL OF	SIZE  4''  SCREEN  32.  DEPTH  2344-23  CTION  g - Size and  1g  Gas - M	ACID, INTEF 78'	CEME 260 386  0. SIZE SHOT, FRVAL  Pump) Gas - MC	tu tu 32,	TUBIN DEPTH S bingles RE, CEME AMOUNT A 000#Sa  We Water B	SET SS ENT SOI AND KIN nd an Il Statu Bbl. Oil	DRD PA UEEZE, E ND MATER ad 27.6  S (Prod. or Sh Gas—Oi	TC. HAL USED 80 gal. W Shut-in) ut in
SIZE  8 5/8" 2 7/8"  29.  SIZE  81. Perforation Record (I 2344-2352' ar zone.  33.  Date First Production  Date of Test 8-9-72 Flow Tubing Press. tubingless 34. Disposition of Gas (S	Production of the state of the	LINER RECORD  BOTTOM  and number)  378' with 24:  Choke Size  3/4"  The Calculated Amour Rate  inel, vented, etc.)	shots per  owing, gas li  Prod'n. I Test Per  24- Oil - Bb	PRODUCE of the pumpin flowing for the police of the pumpin	SCREEN  32.  DEPTH  2344-23  CTION  g - Size and  1g  11 - Bbl.  Gas - M  3412	ACID, INTER 78'	CEME 260 386  0. SIZE  SHOT, F  RVAL  Pump)  Gas - MC	tu tu 32.	TUBIN DEPTH S bingles RE, CEME AMOUNT A 000#sa  We Water — B	Il Statu	DRD  PA  UEEZE, E  ND MATER  ad 27, 6  Sh  Gas—Oil  Gravity—  By	TC. HAL USED 80 gal. W Shut-in) ut in
SIZE  8 5/8" 2 7/8"  29.  SIZE  81. Perforation Record (II 2344-2352' ar zone.  33.  Date First Production  Date of Test 8-9-72 Flow Tubing Press. tubingless 34. Disposition of Gas (S	Production of the state of the	LINER RECORD  BOTTOM  and number)  378' with 24:  Choke Size  3/4"  The Calculated Amour Rate  inel, vented, etc.)	shots per  owing, gas li  Prod'n. I Test Per  24- Oil - Bb	PRODUCE of the pumpin flowing for the police of the pumpin	SCREEN  32.  DEPTH  2344-23  CTION  g - Size and  1g  11 - Bbl.  Gas - M  3412	ACID, INTER 78'	CEME 260 386  0. SIZE  SHOT, F  RVAL  Pump)  Gas - MC	tu tu 32.	TUBIN DEPTH S bingles RE, CEME AMOUNT A 000#sa  We Water — B	Il Statu	DRD  PA  UEEZE, E  ND MATER  ad 27, 6  Sh  Gas—Oil  Gravity—  By	TC. HAL USED 80 gal. W Shut-in) ut in

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.					Kirtland-Fruitland		
В.	Salt	T.	Atoka	T.	Pictured Cliffs 2343'	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	Т.	Gallup	T.	Ignacio Qtzte
T.	Glorieta	т.	McKee	Bas	se Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blinebry	т.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	T.	Granite	T.	Todilto	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	Т.	Bone Springs	Т.	Wingate	т.	
T.	Wolfcamp	Т.		т.	Chinle	T.	
T.	Penn.	Т.	·	Τ.	Permian	T.	
T	Cisco (Bough C)	T.		T.	Penn "A"	T.	

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation -
0 2343	2343 2490	2343 147	Pictured Cliffs				
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			en e			· · <u>·</u>	
				,			 · ,