Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

to Appropriate District Office	Energy, Minerals and I	Natural Nesc	dires Department		
OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088				WELL API NO. 3004521101	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088				5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil & Gas Lease No.	
SUNDRY N	OTICES AND REPOR	TS ON W	ELLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name Mudge LS	
Type of Well: GAS	✓ OTHER				
WELL WELL	X OTHER	ention:		8. Well No.	
Name of Operator moco Production Company Ed Hadlock				32	
Address of Operator P.O. Box 800 Denver	Colorado	80201	(303) 830-4982	9. Pool name or Wildcat Blanco Pic	ctured Cliffs
. Well Location Unit Letter O:	800 Feet From The	South	Line and14	Feet From The	East Line
Section 23	2 0 ·· · · · · · · · · · · · · · · · · ·		60	NMPM San	Juan County
	10. Elevatio	n (Show wheth	er DF, RKB, RT, GR, etc.) 5690"		
11. Check A	Appropriate Box to	Indicate N	Nature of Notice, Re	eport, or Other Dat	a
	INTENTION TO:	! :	SU	BSEQUENT REPORT	OF:
ERFORM REMEDIAL WORK	PLUG AND ABAND	OON	REMEDIAL WORK	ALTER	ING CASING
EMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING	OPNS. PLUG	AND ABANDONMENT
ULL OR ALTER CASING	CASING TEST AND CEMENT JOB				
OTHER:			OTHER:	Bradenhead Repa	ir >
12. Describe Proposed or Completed work) SEE RULE 1103. Please see attached.	Operations (Cieury state and	, , , , , , , , , , , , , , , , , , , ,	,		
				AP R2.6.1993	
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				,	e e e e e e
I hereby certify that the information	above is true and complete	to the best of r	ny knowledge and belief.		
SIGNATURE	1 A .		Rusiness	Analyst	04-23-1993
TYPE OR PRINT NAME	Ed Hadlock			TELEPH	HONE NO (303) 420-2
(This space for State Use)	CHARLES CONTROL		DEPUTY OIL & GA	s inspector, dist. #3 _e	APR 2 6 199
APPROVED BY	by CHARLES SHOLSON		TITLE		ATE

4/07/93-4/08/93

SI bradenhead pressure- 25 PSI. Kill w/ 30 BBLS KCL. TIH, tag fill @ 2383'. TOH & SI. 12 hour SI bradenhead pressure- 25 PSI. Kill w/15 BBLS KCL. TIH & set BP @ 2250'. TOH to 2190' & circ. w/8 BBLS KCL. Test casing to 500 PSI. Ok. TOH. Ran CBL from 2250' to surface @ 500 PSI. Cement top @ 1090'. Spot sand on BP. Flow test bradenhead 5 minutes. 1 BBL water & no gas.

4/09/93

Perf @ 820' w/ 2 spf. Pumped dye to surface w/ 65 BBLS KCL @ 2 BPM, 1000 PSI. Cement W/ 300 sx class B neat. Displaced w/ 4.5 BBLS KCL to 670'. SI w/ 200 PSI on CSG. 0 pressure on bradenhead. Circulated 5 BBLS flush & CMT water to surface, 0 CMT.

4/13/93-4/14/93

Release SI casing pressure. Open bradenhead, 0 flow. Tag Cement @ 766' and drill out @ 820.' Circ. hole clean. Test squeeze to 500 PSI OK. TOH. Bradenhead open 12 hours w/ no flow. TIH & tag sand @ 2245' circulate clean. TOH w/ BP. Flow well to tank.

If there are any questions, please contact Ed Hadlock @ (303) 830-4982.