State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

CX) Rio Brazos Rd., Aziec, NM 87410	REQUI	EST FO	R AL	LOWAB	LE AND A	AUTHORIZ FURAL GA	AS				
TO TRANSPORT OIL AND							Well API No. 3004520993				
AMOCO PRODUCTION COMP											
P.O. BOX 800, DENVER,		80201			Oth	s (l'iease expl	zin)				
cason(6) for Filing (Check proper box) ew Well		Change in T					_				
ecompletios	Oil		Ory Ga								
hange in Operator	Casinghead	Gas []	Conden	nsate 🖳							
change of operator give name d address of previous operator											
DESCRIPTION OF WELL AND LEASE					- E	Europation Kinds		(Lease Lease		se Na	
ease Name MUDGE LS		Well No. Pool Name, Including Formation 31 BLANCO (PICT CLIFFS)						DERAL	820	82080359	
ocation A		1095	.		FNL Lin		1100 Fee	a From The	FEL	Line	
Unit Letter	:			rom The				N JUAN		County	
Section 23 Towns	hip 31	N	Range	11%	, N	мрм,		N JUNN			
I. DESIGNATION OF TRA	NSPORTE	R OF OI	LAN	ID NATU	RAL GAS	(dr to w	hich approved	capy of this f	orm is to be se	w)	
ame of Authorized Transporter of Oil or Condensate					William (Old man 52) to when approve any						
MERIDIAN OIL INC.	inchead Gas		or Dry	Gas 🔲	Address (Gi	ne address to w	hich approved	copy of this f	orm is so be se		
EL PASO NATURAL GAS	COMPANY						EL PAS		79978		
well produces oil or liquids, ve location of tanks.	Unit	Suc.	Тwp.	Rge.	ls gas actual	y connected?	When				
this production is commingled with the	at from any oth	er lease of p	ool, gi	ive comming	ing order nun	iber:					
V. COMPLETION DATA							l Division	Dhua Back	Same Res'v	Diff Resv	
Designate Type of Completion	on - (X)	Oil Well	-	Gas Well	New Well	Workover	Decpen	Link pace			
ale Spudded		Date Compl. Ready to Prod.			Total Depth	Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
·					L	 -		Depth Case	ng Shoe		
efforations								<u> </u>			
		TUBING, CASING AND				CEMENTING RECORD			SACKS CEMENT		
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			V/10/10 0E/11/11		
					 						
	IDOT FOR	ATT COM	A DI T	<u>c</u>	<u> </u>			J			
), TEST DATA AND REQU OIL WELL (Test must be af	EST FOR A	atal volume	of load	c. d oil and mus	i be equal to	or exceed top a	ilowable for th	s depth or be	for full 24 ho	ws.)	
7. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and mu Date Fins New Oil Rus To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
					Cumic	LE C	Y	Chipte Siz	e		
Length of Test	Tubing Pr	essure			in	1					
Actual Prod. During Test	Oil - libis				Water - Bo	FEB2	5 1991	Gas- MCF	•		
						OIL CO	N. DIV	7			
GAS WELL Actual Prod. Test - MCT/D	Leagth of	Test			Bbls. Cond	ensak/M/M	ST. 3	Gravity of	Condensate	- 1	
Actual Flor Less - McCi. P.						Contract Charge Charles			Choke Size		
Testing Method (puot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)					
VI. OPERATOR CERTI	FICATE O	F COM	PLIA	NCE		OIL CC	NSERV	/ATION	DIVISI	ON	
I harshy cartify that the rules and	regulations of the	e Oil Consc	rvation	0				FEB 2 5			
Division have been complied with is true and complete to the best of	my knowledge	and belief.	·cu ac		Da	te Appro		TED Z	1931		
11.1 111	1					"O Libbio		\ _	1 /		
D. H. Uhley					Ву	By Bill Chang					
Signature W. Whaley, Staff Admin. Supervisor							SUPE	RVISOR	DISTRICT	#3	
Protect Name February 8, 1991			7.00	-4280 —	Tit	16					
Date			icphon	ve No.	11				ند کند یک		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.