

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-B355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESEV. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR  
Aztec Oil & Gas Company

3. ADDRESS OF OPERATOR  
P. O. Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1850' FNL & 1600' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

RECEIVED  
OCT 26 1972  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078215-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Vanderslice

9. WELL NO.  
12-Y

10. FIELD AND POOL, OR WILDCAT  
Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 18-32N-10W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

15. DATE SPUNDED 8-9-72 16. DATE T.D. REACHED 9-23-72 17. DATE COMPL. (Ready to prod.) 10-6-72 18. ELEVATIONS (DF, REB, RT, OR, ETC.)\* 6334 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5531 21. PLUG, BACK T.D., MD & TVD 5454 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY → X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 5368 - 5430 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Gamma Ray Neutron

27. WAS WELL CORRED  
no

CASING RECORD (Report all strings set in well)				
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8-5/8"	24#	337' KB	12"	300 SXS
5-1/2"	14#	4720'	7-7/8"	450 SXS

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	CON. COM. DIST. SET (MD)
3-1/2"	4570	5471	150 SXS		1-1/2"	5390	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5368 - 5430 2 shots per/ft		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5368-5430	1.617 Bbls water
			50,000 # 20/40 sand

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-23-72	3 hrs	3/4	→		975		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
61	370	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Jane A. Harmon TITLE District Superintendent DATE 10-24-72

\*(See Instructions and Spaces for Additional Data on Reverse Side)