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ON	Ī
OIL	
GAS	
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DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE	<b>⊣</b> <u>-</u>	AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL O	SAS .
OIL	-		•
TRANSPORTER GAS	4		
OPERATOR	<b>†</b>		
PRORATION OFFICE	7		
Operator	_		
Southland Royalty			
P. O. Drawer 570,	Farmington, New Mexico 8	7499	·
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:	Civil (1 tolde depictar)	
Recompletion	Cil Dry Gas	. 🗇	
Change in Ownership	Casinghead Gas Condens	sate XX → Effective August	1, 1984
If change of ownership give name and address of previous owner			
•			
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lease	L agra No
Lease Name	Well No. Pool Name, Including Fo	Same Badana	Fan
Vanderslice	#2Y   Blanco Mesa Ve	rde state, rate	Federal SF-078215A
	in Houth	1600	- Fact
Unit Letter G ; 185	Feet From The North Line	and 1500 Feet From 1	the <u>East</u>
Line of Section 18 To	ownship 32N Range 1	OW , NMPM, San	Juan County
	<u> </u>	Jan	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of O	or Condensate XX	Address (Give address to which approx	
Giant Refining Com	pany	P.O. Box 9156, Phoenix	
Name of Authorized Transporter of Co	^^	Address (Give address to which approx	
Southern Union Gat		P. O. Box 1899, Bloomf	ield. New Mexico 87413
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Ege.	1	
	ith that from any other lease or pool, a	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> </u>	Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Mode of the			
	•		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of	ter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL	able for this def	pth or be for full 24 hours)  Producing Method (Flow, pump, gas li	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas is	and E
Landh of Track	Tubing Pressure	Casing Pressure	Chille Hand
Length of Test	. comd Liabama	Casing Pressure	D 2 -
Actual Prod. During Test	Oil-Bbis.	Water - Bbie.	Gas-MCF 1984
Verser Lines parmy		$I_{II}$	IUL 11 miv.
			CON. V.
GAS WELL			11 000
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravi () by Condensate
		A	Chaha Sign
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			Tion connected: 1 1 400 4
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	тіон соммі <b>зію́ц</b> 11 <b>1</b> 984
		APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			
Commission have been complied above is true and complete to the	ne best of my knowledge and belief.	BYau	2/
•		TITLE	SUPERVISOR DISTRICT
	•		
>-l.+1.	<b>L</b>	This form is to be filed in	compliance with RULE 1104. wable for a newly drilled or deepened
<u>ulul</u>	notice)	II this form must be accompa	wied ha a fabilition of the dastrifion
tests taken on the well in accordance with RULE		rdance with RULE 111.	
	iile)	All sections of this form my abie on new and recompleted w	ist be filled out completely for allow-
<b>ツ</b> -	10-84	Fitt and only Sections 7 T	t till and VI for changes of owner.
(1	Date)	well name or number, or transpor	tet ot other anch cumula or congressor
		Separate Forms C-104 mus	t be filed for each pool in multiply