

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 16 1993

OIL CON. DIV.

DIST. 3

Sundry Notices and Reports on Wells

93 AUG -6 AM 10:14

070 FARMINGTON, NM

1. Type of Well
GAS

- 5. Lease Number
SF-078215A
- 6. If Indian, All. or
Tribe Name
- 7. Unit Agreement Name

2. Name of Operator
MERIDIAN OIL

- 8. Well Name & Number
Vanderslice #2Y
- 9. API Well No.
30-045-
- 10. Field and Pool
Blanco Mesa Verde
- 11. County and State
San Juan Co, NM

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1850'FNL, 1600'FEL Sec.18, T-32-N, R-10-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - additional MV pay
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injectic

13. Describe Proposed or Completed Operations

- 07-05-93 MOL&RU. Blow down. NU BOP. Try to pull tbg, stuck. Ran freepoint.
- 07-06-93 Chem cut off tbg @ 3100'. TOOH w/tbg. TIH, tag fill @ 2910'. Wash to fish. Work over fish. TIH w/free point, stopped @ 3110'
- 07-07-93 Work stuck pipe, aprted tbg. TOOH w/48' of fish. TIH, tag fill @ 2790'. CO to top of fish, work 9 jts pipe out. TOOH w/72 jts for total of 162 jts. TIH, tag fill @ 3160'. CO to 3510'.
- 07-08-93 Fishing.
- 07-09-93 Recovered fish. CO to 4570' top of liner.
- 07-10-93 TIH w/scrapper. Set CIBP @ 5300'. Dump 1 sx sand. Ran GRN-CBL. Shot 2 holes each @ 5005' and @ 5255'. Set cmt ret @ 5242'. Squeeze w/36 sx Class "B" cmt w/2% calcium chloride 5255-5005'. Sting out. TOOH. WOC.
- 07-11-93 Set pkr @ 4810'. PT csg & cmt 2500#/15 min, lost 200 psi. Trying to release pkr.

(cont' on back)

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 8/5/93

ACCEPTED FOR RECORD

AUG 10 1993

(This space for Federal or State Office use)
APPROVED BY _____ Title _____

FARMINGTON DISTRICT OFFICE

CONDITION OF APPROVAL, if any:

RY

Vanderslice #2Y

Page Two

- 07-12-93 Backed off 1 1/2" HS-L pipe @ 4778'. TOOH w/tbg & DP. CO fill.
- 07-13-93 Set RBP & FBP. Isolate holes 3170-86' and 2464-2606'. Dump 2 sx sand on RBP @ 4476'. Set FBP @ 2970'. Squeeze w/300 sx Class "B" w/2% calcium chloride (2464-2606'). Held press 30 min. Reversed out 35 bbl. WOC.
- 07-14-93 Drl cmt to 2615'. PT 2464-2606' for 1000#/30 min, ok. Drl cmt to 2790'.
- 07-15-93 Drl cmt 2970-3190'. PT 3170-86', no hold. Set FBP @ 2857'. Try to est rate, press up to 1200 psi. TOOH w/Pkr. Ran scraper to 3283'. Set FBP @ 2947'. PT 3170-86' to 1200#/10 min, ok. Set pkr @ 2236'. Est rate. Squeeze 2464-2606' w/150 sx Class "B" w/2% calcium chloride. WOC.
- 07-16-93 TOOH w/pkr. Ran scraper to 2280'. Drl cmt 2280-2611'. PT squeeze, no test, lost 200 psi/15 min. TIH open ended to 2631'. Spot 35 sx Class "B" w/2% calcium chloride 2464-2606'. Displace w/8 BW. WOC. Press up on csg 1000 psi.
- 07-17-93 TIH, tag cmt @ 2292'. Drl cmt to 2615'. PT squeeze 2464-2606', no test, lost 200#/30 min. TIH open ended.
- 07-18-93 Pump 50 sx Class "B" w/2% calcium chloride 2464-2606'. WOC. PT 1000 psi on csg. TIH, tag cmt @ 2295'. Drl cmt 2295-2628'. PT squeeze, lost 180 psi/1 hr. TIH, CO @ 4476'.
- 07-19-93 TOOH w/RBP. TIH, tag bridge @ 4670'. CO over fish @ 4776'. CO to 4808'. TIH, fishing.
- 07-20-93 Fishing.
- 07-21-93 Recovered pkr. TIH to 2631'. PT 2631-4565', no test. Pump into formation.
- 07-22-93 Pull to 2436'. PT 1000 psi. Set FBP @ 4373'. Cmt w/100 sx Class "B" cmt w/2% calcium chloride. TOOH w/FBP. TIH open ended to 2499'. Spot 50 sx Class "B" w/2% calcium chloride, reversed out. WOC. Ran scraper. Tag cmt @ 2110'. Drl to 2308'.
- 07-23-93 Drl out to 5242'.
- 07-24-93 Drl cmt to 5015'. TIH w/pkr. PT squeeze, lost 300#/5 min. Try to est rate, no go. TOOH.
- 07-25-93 CO 5070-5242'. Mill on ret.
- 07-26-93 CO to 5300'. Perf Menefee & Cliff House 4740-5276'. Set pkr @ 4601'. Spot 2500 gal acid. Release pkr. TIH, prep to frac.
- 07-27-93 Frac Cliff House & Menefee w/20/40 sand & slick water. CO to 5148'. Blow to pit.
- 07-28/31 Blow to pit.
- 08-01/02 Blow to pit.
- 08-03-93 Flow test. Set CIBP @ 5060'. Set cmt ret @ 4955'. Try to est rate, could not pump into form. TOOH. TIH to 4955'. Mill out ret & CIBP.
- 08-04-93 Flow test. Set CIBP @ 5060'. Set cmt ret @ 4955'. Try to est rate, no go. TIH to 4955'. Mill out ret & CIBP.
- 08-05-93 CO to 5450'. Ran 1 1/2" tbg landed @ 5215'. ND BOP. NU WH. Released rig.