

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-604-79

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Mountain Tribal "D"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Ute Dome Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SW/4 SE/4 Section 10,  
T-31-N, R-14-W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
950' FSL & 1700' FKL, Section 10, T-31N, R-14W

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6164' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) Perf & Frac

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Ute Mountain Tribal "D" No. 6 was perforated 3072-76' with 2 SPF. Spotted 200 gallons 15% HCl. Breakdown pressure 2350 psi. Average injection rate 3 BPM. Swabbed well and recovered water and no gas. Set retainer at 3037' and squeezed perforations 3072-76' with 75 sacks Class "C" Neat cement. Tested casing with 3000 psi OK. Perforated 2932-40' and 2912-16' with 2 SPF. Spotted 250 gallons 15% HCl. Breakdown pressure 1450 psi. Average injection rate 3 BPM. Sand-water frac with 18,900 gallons treated water, 5,000 pounds 20-40 sand, 10,000 pounds 10-20 sand and 5,000 pounds 8-12 sand. Breakdown pressure 1500 psi. Average injection rate 35.6 BPM. Average treating pressure 2200 psi.



18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by J. ARNOLD SMELL TITLE Area Engineer DATE October 17, 1972

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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