

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. 14-20-604-79	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain Tribe	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 950' FSL x 1700' FEL		8. FARM OR LEASE NAME Ute Mountain Tribal "D"	
14. PERMIT NO.		9. WELL NO. 6	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6178' KB		10. FIELD AND POOL, OR WILDCAT Ute Dome Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SE Sect 10, T31N, R14W	
		12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	Perforate and refrac ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests approval to perforate and refrac the above referenced well according to the attached procedure.

RECEIVED
MAY 09 1984
OIL CON. DIV.
DIST. 3

RECEIVED
Bureau of Land Management

MAY 3 1984

Durango, Colorado

18. I hereby certify that the foregoing is true and correct

SIGNED **Original Signed By**
B. D. Shaw

TITLE Administrative Supervisor DATE 4-24-84

(This space for Federal or State office use)

APPROVED BY **David J. Miller**
CONDITIONS OF APPROVAL, IF ANY:

TITLE Area Manager DATE MAY 4 1984

ch 7

Unrec'd copy
*See Instructions on Reverse Side
extra

FARMINGTON DISTRICT WORK

OPERATIONS TO BE PERFORMED: (Circle One)

Recompletion

Repair

Service

LEASE AND WELL Ute Mt Tabal No. 6

FIELD Ute Dome

FORMATION Dakota

LOGS SP GR - TEL - Density

LOCATION 1700 FEL X 950 FSL, Sec 10, T31N, R14W, San Juan County

COMP. DATE 4-17-73 EL: 6178 KB

TD: 3230 PND: 3022

CSG: 8 5/8" 24 # @ 314' 5 1/2" 14' @ 3226'

COMP. INT.: 2912 - 3078

ORIG. STM. 18,900 gal/slk, 20,000 lbs sn

IF 1465 MCFD

CURRENT PROD. INT. 2912 - 2940

PURPOSE: Perf and refrac

SDR

TKA

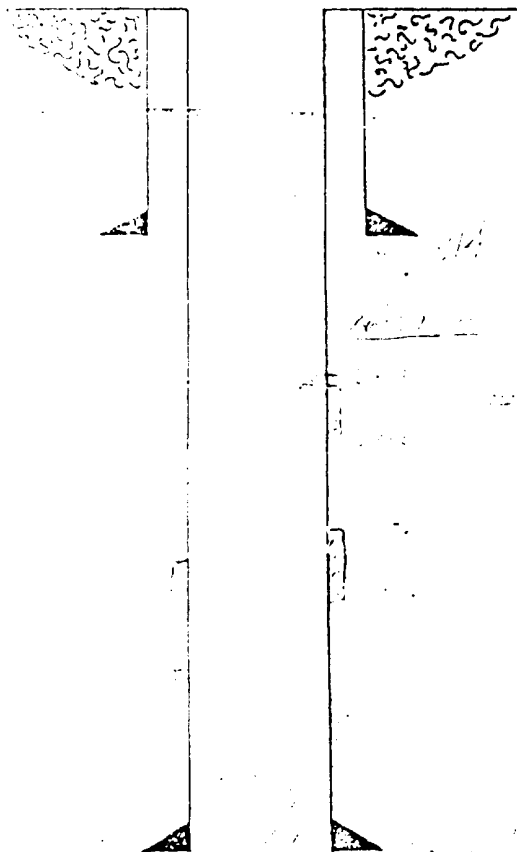
5/PERMITTING DESK TWE, RWO, 2FF)

ENGR

FILE

WELLBORE SKETCH

PROCEDURE



1. Nipple down wellhead, nipple up BRPs, and trip out with 2 3/8" production tubing
2. Run wireline set tubing retrievable bridge plug and set at 2900'
3. Pressure test casing to 3000 psi.
4. Trip in with tubing and retrieve bridge plug.
5. Perforate
2920-2906 with 2 spf
2972-2953
6. Establish rate and breakdown with 2% KCL. Shut down and obtain ISIP. Resume rate and drop 188 balls.
7. Run junk basket and recover balls.
8. Frac interval down casing with 81,000 gal 70% N₂ foam containing 20 lb/1000 gal, 1 gal/1000 surfactant, and 112,000 lbs 20-40 sand as follows:

DISTRICT SUPERINTENDENT

J. D. Bloss

DISTRICT ENGINEER

Gene H. H. H.

DISTRICT FOREMAN

ENGINEER

D. S. Panser

DATE

1

Time (hrs)	Stage Volume (bbl)	Start Volume (BBL)	End Volume (BBL)	Rate (BPM)	End Concentration (PPG)
1	16,000	0	70	30	0.0 Pad
2	1,000	381	451	30	1.0
3	44,000	476	546	30	2.0
4	2907	1523	1592	30	0.0 Flush

9. - Put in for 2 hrs

10. Flow back through 3/4" choke

11. Trip in with tubing and land at 3026