

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

14-26-604-79

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mountain Ute Gas Com "R"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Ute Dome Dakota Ept

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW4 NE4 Section 10,
T-31-N, R-14-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850' FNL & 1790' FNL, Section 10, T-31-N, R-14-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6343' CL, 6357' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

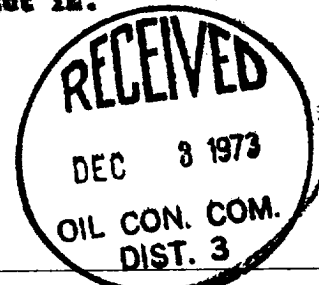
ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In an attempt to shut off the water flow a service unit was moved in October 16, 1973, and a cement retainer set at 2957'. Squashed Lower Dakota intervals 2968-70' and 2982-88' below retainer with 75 sacks Class "A" cement at 4 EPM and 1200 psi. Maximum pressure 3200 psi. Reversed out cement. Waited on cement to set and swabbed well dry. Reperforated intervals 2920-26' and 2930-36' with 2 SP7. Acidized perforations with 500 gallons 15% HCl. Breakdown pressure 1750, maximum treating pressure 1750 and average 1350 psi. AIR 1-1/2 EPM. Pumped a pad of 4620 gallons of water with 1X KCl and 10 pounds Gal per 1,000 gallons at 39 EPM and 1700 psi. Sand-water fraced with 15,270 gallons water, treated as above, 5,000 pounds 20-40 sand and 6,500 pounds 10-20 sand and sanded off. Maximum pressure 3500, average 3000. AIR 30 EPM. Cleaned out sand to FBD 2957' and landed production tubing at 2908'. Ran swab and well full fluid. Swabbed 2 hours with 250' fluid in hole. Swabbed well dry and well unloaded small amount of fluid and then died. Well is now shut in.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Engineer

DATE November 29, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional offices and offices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not subject to cement plugs; otherwise, depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of putting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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