Form			
(Nove	mber	1983)
(Form	erlv	9 - 331	i

2. NAME Amoco 3. ADDRE

14. PERMIT NO.

16.

UNITED STATES

SUBMIT IN TRIPLICATE.

form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

NE/SW Sec. 1, T31N, R14W

BUREAU OF LAND MANAGEMENT	5. LEASE DESIGNATION AND SERIAL NO. 14-20-604-78
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain Tribe
OIL GAB X OTHER	7. UNIT AGREEMENT NAME
Amoco Production Company	8. FARM OR LEASE NAME Ute Mountain Tribal "J"
501 Airport Drive, Farmington, New Mexico 87401	9. WHILL NO.
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT

Juli 13 1384

12. COUNTY OR PARISH | 13. STATE 6031' GR San Juan

15. ELEVATIONS (Show whether DF, ET, CR. etc.)

	Check	Appropriate Box To I	ndicate N	ature of Notice, Report, or Other	Data	
		TENTION TO:		RUBERQUENT R		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL		PELL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	REPAIRING WELL ALTERING CASING ABANDONMENT®	X
(Other)				(Norz: Report results of mu Completion or Recompletion B	itiple completion on Well	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)*

Moved in and rigged up service unit 6-4-84. Total depth of the well is 2613' and plugback depth is 2576'. Perforated the following intervals: 2382'-2362', 2399'-2396', 2408'-2403', 2414'-2412', 2 jspf, .43" in diameter, for a total of 60 holes. Fraced interval 2362'-2414' with 45,000 gals 70 quality N₂ foam containing 20#/1000 gals, 1 gal surfactant/ 1000 gals fluid and 75,000# 20-40 white sand.

Landed -3/8" tubing at 2486' and released the rig on 6-14-84.

ACCEPTED FOR RECORD

2460' FSL X 1830' FWL

JUL 18 1984

montine DISTRICT
BY de Signal

OIL CON. DIV.

8. I hereby certify to Original Signed Bycorrec	et	
B. D. Shaw	TITLE Adm. Supervisor	7-9-84
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Instructions on Reverse Side