

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME																
b. TYPE OF COMPLETION: NEW ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME Ute Mountain Tribal "J"																
2. NAME OF OPERATOR AMCO PRODUCTION COMPANY		9. WELL NO. 1																
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401		10. FIELD AND POOL, OR WILDCAT Ute Dome Dakota																
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2460' FSL & 1830' FHL, Section 1, T-31N, R-14W At top prod. interval reported below Same At total depth Same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE/4 SW/4 Section 1, T-31-N, R-14-W																
14. PERMIT NO.		DATE ISSUED																
15. DATE SPUDDED 10-10-72		16. DATE T.D. REACHED 10-26-72																
17. DATE COMPL. (Ready to prod.) 12-1-72		18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 6031' CL, 6043' KB																
19. ELEV. CASINGHEAD 6031'		20. TOTAL DEPTH, MD & TVD 2613'																
21. PLUG, BACK T.D., MD & TVD 2576'		22. IF MULTIPLE COMPL., HOW MANY*																
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 2369-2483' Dakota		24. WAS DIRECTIONAL SURVEY MADE No																
25. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Comp. Form. Density		26. WAS WELL CORED No																
28. CASING RECORD (Report all strings on well) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8-5/8"</td><td>130</td><td>319'</td><td>12-1/4"</td><td>None</td></tr><tr><td>5-1/2"</td><td>147</td><td>2613'</td><td>7-7/8"</td><td>None</td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED	8-5/8"	130	319'	12-1/4"	None	5-1/2"	147	2613'	7-7/8"	None
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>2369-2483'</td><td>Free x 25,000 gal. treated water & 25,000 lbs. sand</td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	2369-2483'	Free x 25,000 gal. treated water & 25,000 lbs. sand											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas Co.																		
35. LIST OF ATTACHMENTS																		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																		
SIGNED J. ARNOLD SNELL		TITLE Area Engineer																
DATE Dec. 5, 1972		DATE Dec. 5, 1972																

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gallop	1537'	1826'			
Greenhorn	2235'	2288'			
Dekota	2357'	2546'			