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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator AMOCO PRODUCTION COMPANY		
Address 501 Airport Drive, Farmington, New Mexico 87401		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner _____

Lease Name Ute Mountain Tribal "J"		Well No. 1	Pool Name, Including Formation Ute Dome Dakota Est.	Kind of Lease Federal State, Federal or Fee	Lease No. 14-20-604-78
Location					
Unit Letter K	2460	Feet From The South	Line and 1830	Feet From The West	
Line of Section 1	Township 31-N	Range 14-W	, NMPM, San Juan		County

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company		P. O. Box 990, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When
					No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 10-18-72	Date Compl. Ready to Prod. 12-1-72	Total Depth 2613'		P.B.T.D. 2576'					
Elevations (DF, RKB, RT, GR, etc.) 6031' GL, 6045' KB	Name of Producing Formation Dakota	Top Oil/Gas Pay 2369-2483'		Tubing Depth 2515'					
Perforations 2369-71, 2399-2403, 2408-12, 2424-27, 2450-53, 2481-83 x 1 SPF				Depth Casing Shoe 2613'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 319'		SACKS CEMENT 200 sx				
7-7/8"	5-1/2"		2613'		525 sx				
	Tbg. 2-3/8"		2515'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or greater than top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D 1325	Length of Test 3 hr.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 377	Casing Pressure (shut-in) 458	Choke Size 0.750"

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 7 1972 , 19____	
Original Signed by J. ARNOLD SNEEL (Signature)		BY Original Signed by Emery C. Arnold	
Area Engineer (Title)		TITLE SUPERVISOR DIST. #3	
December 4, 1972 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	

