

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2460' FSL X 1830' FWL

At top prod. interval reported below Same

At total depth Same

14. BUREAU AND OF LAND MANAGEMENT
FARMINGTON REGIONAL OFFICE

15. DATE SPUNDED 10-16-72 16. DATE T.D. REACHED 10-26-72 17. DATE COMPL. (Ready to prod.) 12-1-72 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6031' GR 19. ELEV. CASINGHEAD 6031'

20. TOTAL DEPTH, MD & TVD 2613' 21. PLUG BACK T.D., MD & TVD 2576' 22. IF MULTIPLE COMPL., HOW MANY* single 23. INTERVALS DRILLED BY 0-2613' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION: TOP, BOTTOM, NAME (MD AND TVD)*
old: 2369'-2483'
new: 2362'-2414'

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction Electric and Comp. Form. Density

25. WAS DIRECTIONAL SURVEY MADE NO
27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	319'	12-1/4"	200 SX	
5-1/2"	14#	2613'	7-7/8"	525SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				old:	2-3/8"	2515'	
				new:	2-3/8"	2486'	

31. PERFORATION RECORD (Interval, size and number)

Old: 2369'-2371', 2399'-2403', 2408'-2412', 2424'-2427', 2450'-2453', 2481'-2483', 1 jspf, total 18 holes.
ew: 2362'-2382', 2396'-2399', 2403'-2408', 2412'-2414', 2 jspf, 43", total 60 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
old: 2369'-2483' 25,000 gal treated water & 25,000# sand
New: 2362'-2414' 45,000 gals 70 quality foam containing 20#/1000 gals, (BACK)

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing ACCEPTED FOR RECORD STATUS (Producing or SI)

DATE OF TEST 11-27-72 HOURS TESTED 3 hrs. CHOKE SIZE .75" PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 102 CASING PRESSURE 238 CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. 1325 WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold to El Paso Natural Gas Company

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Original Signed By B. D. Shaw TITLE Adm. Supervisor DATE 7-9-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNCD

32. 1 gal surfactant/1000 gals fluid and 75,000# 20-40 white sand.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				MEAS. DEPTH
Gallup Greenhorn Dakota	1537' 2235' 2357'	1826' 2288' 2546'		TRUE VERT. DEPTH