## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
OPERATOR		
PRORATION OFFICE	Ε	

## OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA

RORATION OFFICE	AUTHO	RIZATION TO	TRANSP	ORT OIL AND NATUR	RAL GAS	
perator						MP
enneco Oil Company 듚	Law 1997					
ddress . O. Box 3249, Englew	ood, CO {	30155			OH CON.	$g_{85}$ <b>U</b> $ $
eason(s) for filing (Check proper box)				Other (Please ex	(plain)	
New Well Change in	Transporter of:				Dio-	DIV
T	Transporter 51.	Dry G	226		UIST. 3	-, <b>v</b> ,
T		<b>₩</b>		Well Na	ame	
Change in Ownership L. Cas	inghead Gas	<b>V</b> ≥ Cond	lensate	***************************************		
change of ownership give name E d address of previous owner	l Paso Nat	tural Gas,	, P.O.	Box 4990, Farmi	ington, NM 87499	
DESCRIPTION OF WELL AND			-ludia - Farat	Ma.	Wind of Loops UCA	Lease No.
ease Name	Well No.	Pool Name, Inc	-		Kind of Lease USA State, Federal or Fee	
ludge LS	39	Blanco-	-PC Ext		SF SF	078040
ocation						
Unit Letter:	1815	Feet From The	• <b>N</b>	Line and	1650 Feet From The	J
Line of Section	Township	31N		Range 11W	, <sub>NMPM,</sub> San Juan	County
DESIGNATION OF TRANSPORTED TRANSPORTED TO THE PROPERTY OF CONDICE OF TRANSPORTED TO THE PROPERTY OF THE PROPERTY OF TRANSPORTED TO THE PROPERTY OF TRANSPOR	ondensate <b>X</b> . ansportati	ion	AL GAS	P. O. Box 460	ch approved copy of this form is to be sent)  O, Hobbs, NM 88240	
ame of Authorized Transporter of Casinghead	Gas : or Dry Gas	5 <b>X</b>		· '	ch approved copy of this form is to be sent)	
l Paso Natural Gas				P. O. Box 499	90, Farmington, NM 87	7499
	Unit Sec.	. Twp.	Rge.	is gas actually connected?	When	
well produces oil or liquids, ive location of tanks.	F 10	31N	11W	Yes	į	
this production is commingled with that from a						
I. CERTIFICATE OF COMPLIAN					DIL CONSERVATION DIVISION	SED OR 10
nereby certify that the rules and regulations o th and that the information given is true and	f the Oil Conservation I complete to the be	on Division have be est of my knowledg	en complied e and belief.	APPROVED	ranks . Java	3 L ( 19 <b>00 13</b>
let mel				TITLE	Ø s	UPERVISOR DISTRICT #
Set PKmu	1			This form is to be filed in	compliance with RULE 1104.	
المثل المثلث ال	gnature)				owable for a newly drilled or deepened we be deviation tests taken on the well in acco	
	Title)			All sections of this form m	nust be filled out completely for allowable o	n new and recompleted walls
				Fill out only Section I, II. I or other such change of cor	II, and VI for changes of owner, well name andition.	and or number, or transporter
(	'Date)			Separate Forms C-104 mg	ust be filed for each pool in multiply comp	leted wells.
SEP	Date)			Fill out only Section I, II. I or other such change of cor	II, and VI for changes of owner, well name andition.	and or number, or transpor

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esting Method (pilot, back pr.)	Tubing Presssure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Actual Prod. Test - MCF/D	lest to dignad	Bbls. Condensate/MMCF	Gravity of Condensate
AS WELL			
Actual Prod. During Tesi	Oil · Bbls.	Water - Bbls.	Gas - MCF
sel to digne.	Tubing Pressure	Casing Pressure	Siz SakonO
Jate First New ()il Aun To Tanks	Date of Test	Producing Method (Flow, pump, gas	(ˈวɪe͡ ˈ ɪյլɪ
TEST DATA AND REQUES	R ALLOWABLE OIL WEL	(Test must be after recovery of total depth or be for full 24 hours)	volume of load oil and must be equal to or exceed top allowable fo
HOIE SIZE	CASING & TUBING S	DEPTH SET	SACKS CEMENT
HOLE SIZE		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE			Depth Casing Shoe
enoits10h9 <sup>G</sup>	тивіме, су	р семеитіне весовр	Depth Casing Shoe