Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504/2088

Di IC

ISTRICT III 200 Rio Brizos Rd., Aziec, NM 87410	REQUEST FO	OR ALLOWAB	LE AND AUTHORI	ZATION			
TO TRANSPORT OIL AND NATURAL GAS					Well API No.		
AMOCO PRODUCTION COMPANY				300452102400			
P.O. BOX 800, DENVER, C	COLORADO 8020)1					
leason(s) for Filing (Check proper box)			Other (Please expl	lain)			
lew Well		Transporter of:					
tecompletion I		Condensate					
Change in Operator L. Change of operator give name	Cashightan One [1 000000000					
id address of previous operator I. DESCRIPTION OF WELL A	AND LEASE						
MULICE LS	Well No. 039	Pool Name, Includir BLANCO PIC	ng Formation TURED CLIFFS (G	AS) Kind of State, Fe	Lease ederal or Fee	Lease No.	
Location F	1815			650	From The	FWL Line	
Unit Letter	31N	_ Feet From The 11W	Line and	SAN			
Section Township		Range	, NMPM,			County	
II. DESIGNATION OF TRANS	SPORTER OF O	IL AND NATU	RAL GAS	tich approved o	ony of this form	is to be sent)	
Name of Authorized Transporter of Oil	Addices (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, NM 87401						
MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)				
EL PASO NATURAL GAS COMPANY			P.O. BOX 1492, EL PASO, TX 79978				
If well produces oil or liquids, give location of tanks.	Unit Soc.	<u>i i i i i i i i i i i i i i i i i i i </u>		i			
If this production is commingled with that f	rom any other lease of	r pool, give commingl	ing order number:				
IV. COMPLETION DATA	Oil We	ll Gas Well	New Well Workover	Deepen	Plug Back Sa	ime Res'v Diff Res'v	
Designate Type of Completion			<u>ii</u>	<u>i i i</u>			
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing I	Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations		<u></u>			Depth Casing	Shoe	
	THRING	CASING AND	CEMENTING RUCO	का थे हि	first.		
HOLE SIZE	CASING & TUBING SIZE		Debride		SACKS CEMENT		
HOLE SIZE			1/1	 100N -			
			AUG2 3 1990				
				OIL CON. DI		٧.	
V. TEST DATA AND REQUE	ST FOR ALLOV	VABLE .	¥-	ST. 3			
OIL WELL (Test must be after t	ecovery of total volur	se of load oil and mus	t be equal to or exceed top a	illowable for this	depth or be for	full 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow,	pump, gas iyi, e			
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF		
GAS WELL			-l				
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	ATE OF COM	1PLIANCE	OILCC	NSERV	ATION E	IVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved AUG 2 3 1990				
NIM	-				\ \alpha\		
Signature Doug W. Whaley, Staf	f Admin Sun	ervisor	Ву	SUDERV		-\frac{1}{2}	
Printed Name		Title	Title	SUPERV	ISOR DIST	HICT #3	
<u>July 5, 1990</u>	303	=830=4280	1				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.