Form 9-331 C (May 1963)

## SUBMIT IN TRIPLICATE\*

Form approved.

	Duuget	nureau	No.	42-101	.425.
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HAUTED CTATEC	(Other instructions on	
UNITED STATES	reverse side)	30-045-2102
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DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY							5. LEASE DESIGNATION AND SERIAL NO. SF 078040
APPLICAT	ION FOR PERM			EN. OR P	LUG F	BACK	G. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK							
	DRILL 🔯	DEEPEN		PLU	JG BA	CK 🗌	7. UNIT AGREEMENT NAME
OIL.	GAS T			INGLE Y	MULTIE	LE [	S. FARM OR LEASE NAME
2. NAME OF OPERATO	WELL LX OTH	ER	Z	ONE X	ZONE		Mudge
El Paso Nat	ural Gas Compa	ınv					9. WELL NO.
3. ADDRESS OF OPER							38
PO Box 990,	Farmington, N	IM 87401					10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL At surface	L (Report location clear	ly and in accordance w	ith any	State requireme	nts.*)		Blanco Pictured Cliffs Ext
At managed prod	1010'N,	18 <b>40'</b> E					11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA Sec. 10, T-31-N, R-11-W
At proposed prod	. zone						NMPM
14. DISTANCE IN MI	LES AND DIRECTION FROM	M NEAREST TOWN OR PO	ST OFFIC	E *			12. COUNTY OR PARISH   13. STATE
			,	•			San Juan New Mexico
15. DISTANCE FROM LOCATION TO NE							DEF ACRES ASSIGNED HIS WELL
PROPERTY OR LE						101	160.00
18. DISTANCE FROM	PROPOSED LOCATION* LL, DRILLING, COMPLETED		19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS		
	N THIS LEASE, FT.	•		2840'		Rotar	v
21. ELEVATIONS (Show	w whether DF, RT, GR, 6	•					22. APPROX. DATE WORK WILL START*
23.		PROPOSED CAS	ING ANI	CEMENTING	PROGRA	AM	
SIZE OF HOLE	SIZE OF CASIN	G WEIGHT PER	FOOT	SETTING D	EPTH		QUANTITY OF CEMENT
12 1/4"	8 5/8''	24#		120'		107 cu	i.ft. to circulate
6 3/4"	2 7/8''	6.4#		2840'	···	366 cı	ı.ft. to cover Ojo Alamo
The NE/4 o	perforate and sa	ledicated to thi	s well	REFER	PD 19 19 1 CON CONST.	om.	SEP 1 8 1972  U. S. GEOLOGICAL EURVEY FARMINGTON, IL. F
sone. If proposal is preventer program, i 24.	s to drill or deepen dire	ectionally, give pertine		Petrol	eum E		uctive zone and proposed new productive it and true vertical depths. Give blowout  Barra September 18, 1972
PREMIT NU.	91			APPROVAL DATE			
APPROVED BY	$\mathcal{O}\setminus$		ITLE				DATE
CONDITIONS OF AP	PROVAL, IF ANY:						•

EL PASO NATURAL GAS COMPANY (3F-078040) MUDGE 38 В 10 31-N 11-W SAN JUAN 1010 NORTH 1840 EAST 5995 PICTURED CLIFFS BLANCO PICTURED CLIFFS EXT. 160.00

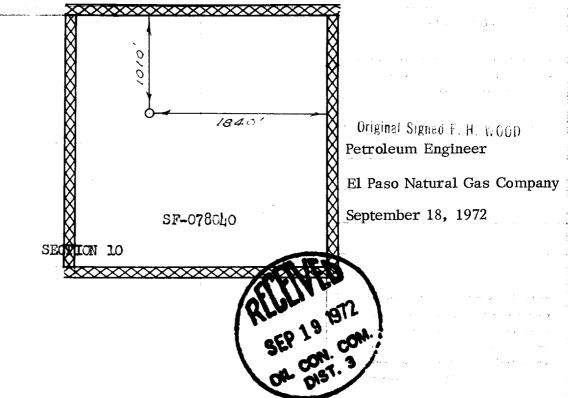
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Proposed the company of the control of the second proposed and the control of the

3. If you man one lease it lifts as a wave of providing a control of the providence of providing the following providing to a control of the community.

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SEPTEMBER 1, 1972

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