			er neckton		
NO SECULATION OF SECULA			-		
NOTHBUTTON					
SANCA FE					
FILE			4		
U.S.C.S.					
LAND OFFICE			! !		
TRANSPORTER	OIL	7	Í		
	GAS	1	<u> </u>		
OPERATOR	/				
PROHATION OFFICE			<u> </u>		
Operator					
El Paso Nati	ural C	Sas	Cor		

1.	DISTRIBUTION SANTA FE / FILE / U.S.C.S. LAND OFFICE TRANSPORTER GAS / OPERATOR / PROHATION OFFICE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	El Paso Natural Gas Com Address PO Box 990, Farmington, Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner					
	DESCRIPTION OF WELL AND L Lease Name Mudge	FASE Well No. Pool Name, Including Fo	ormation Kind of Lease State (Federal)	r Fee SF 078040		
	Location	Nowth	e and 1840 Feet From The	East		
	Unit Letter B ; 1010	Feet From The North Line				
	Line of Section 10 Town	ship 31N Range	11W , NMPM,	San Juan County		
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approve	d copy of this form is to be sent)		
	Name of Authorized Transporter of Cil.	or Condensate A	PO Box 990, Farmingto	on, NM 87401		
	El Paso Natural Gas Company Or Dry Gas X Address (Give address to which approved copy of t		d copy of this form is to be sent)			
	El Paso Natural Gas Company PO Box 990, Par Hington, Post Marinington, Post Par Hington, Post Par Hing					
	If well produces oil or liquids,	B 10 31N 11W	1			
	give location of tanks. If this production is commingled with		give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completion	n = (X)	X	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod. 10-12-72	Total Depth 2836'	2825'		
	9-19-72 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top MI/Gas Pay	Tubing Depth		
	5995'GL	Pictured Cliffs	2664'	tubingless Depth Casing Shoe		
	Perforations 2664-2674', 2686-2696',	and 2720-30'		2836'		
	2001 2071 , 2001	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	107 cu.ft.		
	12 1/4"	8 5/8"	139' 2836'	552 cu.ft.		
	6 3/4"	2 7/8"	2830			
		nihingless				
3 7	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable able for this depth or be for full 24 hours)					
•	V. TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL Date First New Oil Run To Tanks Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run 18 14			Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF UT 24 1972		
	Actual Prod. During 1481			CON CON		
	OIST. 3					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
		3 hours		Choke Size		
	2840 Testing Method (pitot, back pr.)	Tuning Pressure (Shut-in)	Casing Pressure (Shut-in)	3/4"		
	Calc. AOF	tubingless	948 OU CONSERVA	TION COMMISSION		
V	I. CERTIFICATE OF COMPLIAN	CE	OOT 2.4 1977			
		etry certify that the rules and regulations of the Oil Conservation APPROVED APPROVED Original Signed by Emery C. Arnold				
	I hereby certify that the rules and Commission have been complied	that the rules and regulations of the Oil Conservation less been complied with and that the information given and complete to the best of my knowledge and belief. BY Original Signed by Emery C. Arnold				
	ebove is true and complete to th	e best of my knowledge and belief	11			
	$(\wedge // /)$	TITLE SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104.				
	/ / / / / / / / / / / / / / / / / / /		vable for a newly drilled or despensed			

TIO (Signature)

Later

Petroleum Engineer (Tale)

October 23, 1972

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.