Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TO TRANSPORT OIL AND NATURAL GAS

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Amoco Product	in Co.	1	-045-21025
P.O. Box 800 Denver, G 80201			
Reason(s) for Filing (Check proper bok)		Other (Please explain)	
New Well U	Change in Transporter of: Oil Dry Gas D NAME Change -		
Change in Operator	Casinghead Gas Condensate	Mudge LS	#38
If change of operator give name and address of previous operator		<u> </u>	
II. DESCRIPTION OF WELL A		n W:-1	of Lease Lease No.
Lease Name Mudge /A/	Well No. Pool Name, Including Formation 38 BIANCO Pictures Cliffs Kind of Lease State, Federal or Fee SF078040		
Unit Letter B: 1010 Feet From The FNL Line and 1840 Feet From The FEL Line			
Section 10 Township	3/N Range //W	, NMPM, SAD JUA	N County
	SPORTER OF OIL AND NATUE	RAL GAS	
Name of Authorized Transporter of Oil or Condensate of Address (Give address to which approved copy of this form is to be sent) Meridian Oil, Inc. 3535 E. 30+hSt, Farmington, NM 87401			
Name of Authorized Transporter of Casing	<i>7</i> 1	Address (Give address to which approve	d copy of this yorm is to be sent)
El Paso Natural If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	F.O. Box 4990 Is gas actually connected? Whe	Farmington, NM 87499
<u>[</u>	rom any other lease or pool, give commingli	ng order number:	
Designate Type of Completion -	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
l'erforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	T FOR ALLOWABLE .		
OIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of total volume of load oil and must	be equal to or exceed top allowable for Producing Method (Flow, pump, gas life	
THE LITE AGA OU WILL TO 1918	Date of Tex		
Length of Test	Tubing Pressure	Casing Pressure	Chot Dec 2
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	JUL1 8 1991.
GAS WELL			OIL CON. DIV.
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION JUL 1 6 1991 Date Approved	
D. W. Whaley		Bin) Chang	
Signature Super Staff Admin. Super		By SUF	PERVISOR DISTRICT #3
Printed Name 7-15-91 Date Title 303 830. 4280 Telephone No.		Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.