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NO. CF GO 185 MEGE	5		
อะรากเดยรากพ			
SANTA FE			
FILE		1	4
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	/	
OPERATOR		1	
PROPATION OFFICE			

	GARTAFE /	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Poin C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	LAND OFFICE LAND OFFICE LAND OFFICE LAND OFFICE LAND OFFICE					
ŀ	OPERATOR /					
1.	PROPATION OFFICE					
	El Paso Natural Gas Com	El Paso Natural Gas Company				
	PO Box 990, Farmington,	PO Box 990, Farmington, NM 87401				
	Reason(s) for filing (Check proper box)					
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Castinghead Gas Condens	F7 !			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I	EASE. Well No. Pool Name, Including For	rmation Kind of Leas	e Lease No.		
	Neil 13 Blanco Pictured Cliffs Ext. State Federal or Fee SF 0780					
Location 1190 State The North Line and 800 Feet From The West						
		2131 -	11W , NMPM,	San Juan County		
	Line of occusion					
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)		
	El Paso Natural Gas Con Name of Authorized Transporter of Cas		PO Box 990, Farmin Address (Give address to which appro	ngton, NM 87401		
	Name of Authorized Transporter of Cas El Paso Natural Gas Cor		PO Box 990, Farmin	1		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		ner.		
	give location of tanks.		rive commingling order number:			
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, a	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio		X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 2894'		
	9-26-72 Elevations (DF, RKB, RT, GR, etc.)	11-27-72 Name of Producing Formation	2905' Top X11/Gas Pay	Tubing Depth		
	6079'GL	Picture d Cliffs	2755'	tubingless Depth Casing Shoe		
	Perforations 2755-2770' and 2785-280	00'		2905'		
			DEPTH SET	SACKS CEMENT		
	12 1/4 "	CASING & TUBING SIZE 8 5/8"	127'	107 cu. ft.		
	6 3/4"	2 7/8''	2905'	552 cu. ft.		
		tubingless				
11.7	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load of	l and must be equal to or exceed top allow-		
٧	Oll, WELL. Date First New Cil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.		
	Date First New Cir Adn 10 14.25		Casing Pressure	Chok Size		
	Length of Test	Tubing Pressure	Casing Pressure	Chok 312 30 1972		
	Actual Prod. During Test	Oii-Bbls.	Water-Bbls.	OIL CON. COM.		
				OIL DIST. 3		
	GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D 3182	Length of Test 3 hrs.	Bbis. Condensate/ NIMC!			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 917	Choke Size 3/4"		
	Calc. AOF	tubingless		ATION COMMISSION		
Vi	. CERTIFICATE OF COMPLIAN		NOV 3 0 1972			
I hereby certify that the rules and regulations of the Oil Conservation Committee have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY_Original Signed by Emery C. Arnold			
			THE PROPERTY OF DIST. #3			
			TITLE SUPERVISOR DESCRIPTION OF THE			
		/	the state of the second delined or deepened			
- 11) (JOO (Signature)			well, this form must be accompanied by a tabulated with RULE 111.			
	Petroleum Engineer	11.1.1.1	All sections of this form must be filled out completely for show-			
			. H	II. III, and VI for changes of owner, orten or other such change of condition		
	The second secon	Jate)	well name or number, or transp			